•	Office Engrav Mi	ate of New Mexico nerals and Natural Resources	Form C-103 June 19, 2008	
	1625 N. French Dr , Hobbs, NM 88240	merals and reactar resources	WELL API NO. 30-039-30436 RCVD JUL 18'08	
	1301 W Grand 1WC, 11testa, 14W166210	SERVATION DIVISION	5. Indicate Type of Lease	
	1000 Rio Brazos Rd, Aztec, NM 87410	South St. Francis Dr. anta Fe, NM 87505	STATE FEE S	
	District IV 1220 S St Francis Dr , Santa Fe, NM 87505		6. State Oil & Gas Lease No. DIV. DIST. 3	
-	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name  Paul Williams (Prop. Code 17725)	
	PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number #4	
T	2. Name of Operator	TAM	9. OGRID Number	
	Your Star Oil & Gas Company (131994)  . Address of Operator		131994 10. Pool name or Wildcat	
	-	an W. Bohling, Rm. 4205)	Blanco-Mesaverde/Basin-Dakota	
Ī	4. Well Location			
١		rom theNorth line and _	1224feet from theWest line	
50		ship 26-N Range 06-W how whether DR, RKB, RT, GR, e	NMPM Rio Arriba County	
	6,332' GR			
	10 01 1 1 1 2			
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK PLUG AND ABA	_ ,		
TEMPORARILY ABANDON			<del>_</del>	
	DOWNHOLE COMMINGLE	_	<del></del>	
	OTHER:	OTHER: Well F	Records-New Drill Well Completion	
_	13. Describe proposed or completed operations. (	(Clearly state all pertinent details,	and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.  Four Star Oil & Gas Company respectfully submits this Subsequent Report of work done to repair production casing, complete in				
Blanco-Mesaverde and Basin-Dakota Pools & DHC produce (DHC #2863 AZ, approved 04/29/2008) this well as per below and/or				
attached Completion Page 2 & Wellbore Diagram:				
29-May-07, RU CSG CREW & 4-1/2" ELEVATORS TIH W/ CSG PATCH, 6' SUB, DV TOOL & 64 JTS OF CSG TO 2770'. CIRC WELL CLEAN ENGAGE PATCH @ 2777'. PRESS TEST PATCH TO 1500 PSI				
2	<i>P-Apr-08</i> , NU WH & TEST CSG TO 5000 PSI			
C	<u>5 May 2008 - 29 May 2008,</u> RU WO RIG & CSG CREWS & PERI F 4-1/2" 11 6# N-80 CSG LOAD HOLE ENGAGE FISH TOP W REW	FORM 4-1/2" PROD CSG REPAIR F/ 27 V/ PATCH PULL TO 50K TO ENSURE	77'-0' W/ LOGAN PATCH, 6' PUP, DV TOOL, & 65 JTS BITE PRESS TEST TO 500 PSI GOOD TEST. RD CSG	
30-May-08, ND BOPS PULL 18M OVER STRING WEIGHT ON CSG STUB & SET SLIPS STUB UP CSG & INSTALL CSG HEAD. PRESS TEST				
INTERMEDIATE SEAL TO 5000 PSI W/ TEST PUMP. GOOD TEST. NU FRAC VALVE & FRAC Y. PRESS TEST TO 5000 PSI.  (See Attached Completion Page 2 & Wellbore Diagram)				
,				
S	pud Date: 04/07/2008	Rig Release Date: 04/27/200	/1	
	`	(Closed-L	oop System Used)	
Ţ				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
and Belline				
S	IGNATURE Clank Bolling	TITLE Regulatory Agent	DATE07/09/2008	
	ype or print name Alan W. Bohling or State Use Only	E-mail address:ABohling@	chevron.com PHONE:432-687-7158	
	7. N a 200	Deputy Oil & G	as Inspector, DATE JUL 2 4 2008	
	PPROVED BY: Long G. Color onditions of Approval (if any):	Distric	#3 DATE JOE	
_			<b>4</b>	

#### Continuation Page 2 (NMOCD Form C-103, Well Records-New Drill Well Completion, Dated 07/09/2008)

### Paul Williams #4

(API # 30-039-30436) 1522' FNL & 1224' FWL UL E, Sec. 35, T-36-N, R-06-W Rio Arriba County, New Mexico

2-Jun-08, RU CEMENTERS & PUMPED 300 SX (61.4 BBLS) CLASS NEET CMT. BEHIND 4-1/2" CSG PATCH THRU DV TOOL. CIRC. 2 BBLS CMT TO SURFACE. RD CEMENTERS & IRON

3-Jun-08, MU BHA TIH W/ BIT, BIT SUB, X-OVER, 6 2-7/8" DC'S & WS TAG CMT-NOT HARD TAG. PULL 5 JTS WOC TO GET HARD

4-Jun-08, RIH TAG & DO & CO CMT DOWN TO 7580'

5-Jun-08, TOH W/ TBG & DC'S & BHA ND BOP & NU FRAC STACK RU WL RIH W/ GR TO 60' OFF BOTTOM. LOG WELL W/ 1000 PSI ON CSG PRESS TEST CSG TO 5000 PSI. GOOD TEST. RIH W/ PERF GUNS & PERF DAKOTA FORMATION F/ 7202'-7444'. (TOTAL 336.37" HOLES)

<u>10-Jun-08</u>, RIG UP FRAC EQUIP FRAC DAKOTA FORMATION W/ 119,530 GALS FRAC FLUID CARYING 223,682# 20/40 OTTAWA SAND. RU WL SERVICES RIH W/ CBP & SET @ 5460'. POH. PRESS TEST PLUG TO 5000 PSI RIH W/ PERF GUNS & PERF F/ 5094'-5367' (TOTAL 232 .37" HOLES) FRAC MESAVERDE FORMATION W/ 31,257 GALS FRAC FLUID, 78,881 GALS 70Q N2 FOAM CARRYING 121,022# 20/40 OTTAWA SAND. RD N2 UNIT & FRAC IRON. RU FLOW MANIFOLD & FLOW BACK EQUIP OPEN WELL & FB TO TANKS

11-Jun-08, CONTINUE FLOWING WELL TO FB TANK RECORDING RECOVERIES

12-Jun-08 - 18 Jun-08, KILL WELL ND FRAC STACK NU BOP RU TESTER & TEST BOPS. RU PWR SWIVEL BREAK CIRC CO & DO SAND & CBP DOWN TO 7560' (NEW PBTD). RIG DOWN SWIVEL & TOH W/ WS & BHA.

<u>19-Jun-08.</u> CHECK PRESSURES FLOW WELL DOWN TIH W/ 234 JTS OF 2-3/8", 4 7#, LT&C TBG & 1 81 F NIPPLE & 9 1' MULE SHOE LAND TBNG ON 17' OF KB @7395 74 <u>EOT @ 7395.74'</u> ND BOP & NU WH. TEST TBG HANGER TO 5000 PSI W/ OIL PUMP. <u>RD MOVE WO RIG OFF LOCATION ON 6/19/2008 AFTER CSG/CMT REPAIR & COMPLETION WORK.</u>

# Chevron

## Paul Williams Well #4

# Rio Arriba County, New Mexico Current Wellbore Schematic as of 6/26/08

