

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 17 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **XTO ENERGY INC.**

3a. Address  
**382 CR 3100, AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1495' FSL & 1477' FEL Sec.5(J)-T29N-R14W N.M.P.M.**

Lease Serial No.

**NMSF-079968**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
**24806**

8. Well Name and No  
**SALTY DOG SWD #2**

9. API Well No  
**30-045-30812**

10. Field and Pool, or Exploratory Area  
**SWD MESA VERDE**

11. County or Parish, State  
**SAN JUAN, NEW MEXICO**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WORKOVER &amp;</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>CONT'D SHUT-IN</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to your letter dated June 26, 1008 regarding this well, please see the attached letter.

RCVD JUL 22 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**DOLENA JOHNSON**

Title **REGULATORY CLERK**

Signature

*Dolena Johnson*

Date

**07/16/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**APPROVED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 21 2008

NMOC D 8

FARMINGTON FIELD OFFICE

July 16, 2008

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Gale Macquesten  
Richard Ezeanyim

Re: Salty Dog #2 Well  
Administrative Extension to Order SWD-811  
San Juan County, New Mexico

XTO Energy Inc. ("XTO") is hereby requesting an administrative extension to inject per Order SWD-811 based upon Rule 19.15.9.705.C.2.

XTO took over operations of the subject well from Lance Oil & Gas Company, effective May 2007. Lance acquired the subject well from Richardson Operating Company. The Salty Dog #2 was permitted and completed as a SWD well in September 2002 and has not had water injected since February 2007. There are no producing wells within the Mesaverde formation within a one-half mile radius. In addition, no new wells have been drilled that have penetrated the Mesaverde formation within a 1 mile radius.

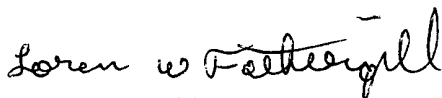
XTO has identified many problems associated with the wells acquired in the Lance acquisition. XTO has worked diligently to correct and return each well to production and/or injection. As of this date, XTO has verified and worked with the Bureau of Land Management and New Mexico Oil Conservation Division to corrected approximately 44 wells that had either incorrect producing zones or downhole commingling issues. This process of verifying information has been very time consuming and has contributed to the delay in returning the subject well to injection.

At the present time, the Salty Dog #2 well is shut in. XTO has identified surface equipment problems and the well may have downhole reservoir plugging. As a result, XTO has scheduled a step rate test for the week of July 21, 2008, to determine future action. The future action may include acidizing or fracture stimulating the formation.

In conclusion, XTO is requesting an administration approval to resume injection operations per Order SWD-811. XTO anticipates that the Salty Dog #2 well will be fully capable of injecting within three to six months.

If you have any questions or need additional information please contact me at (505) 333-3100.

Sincerely,



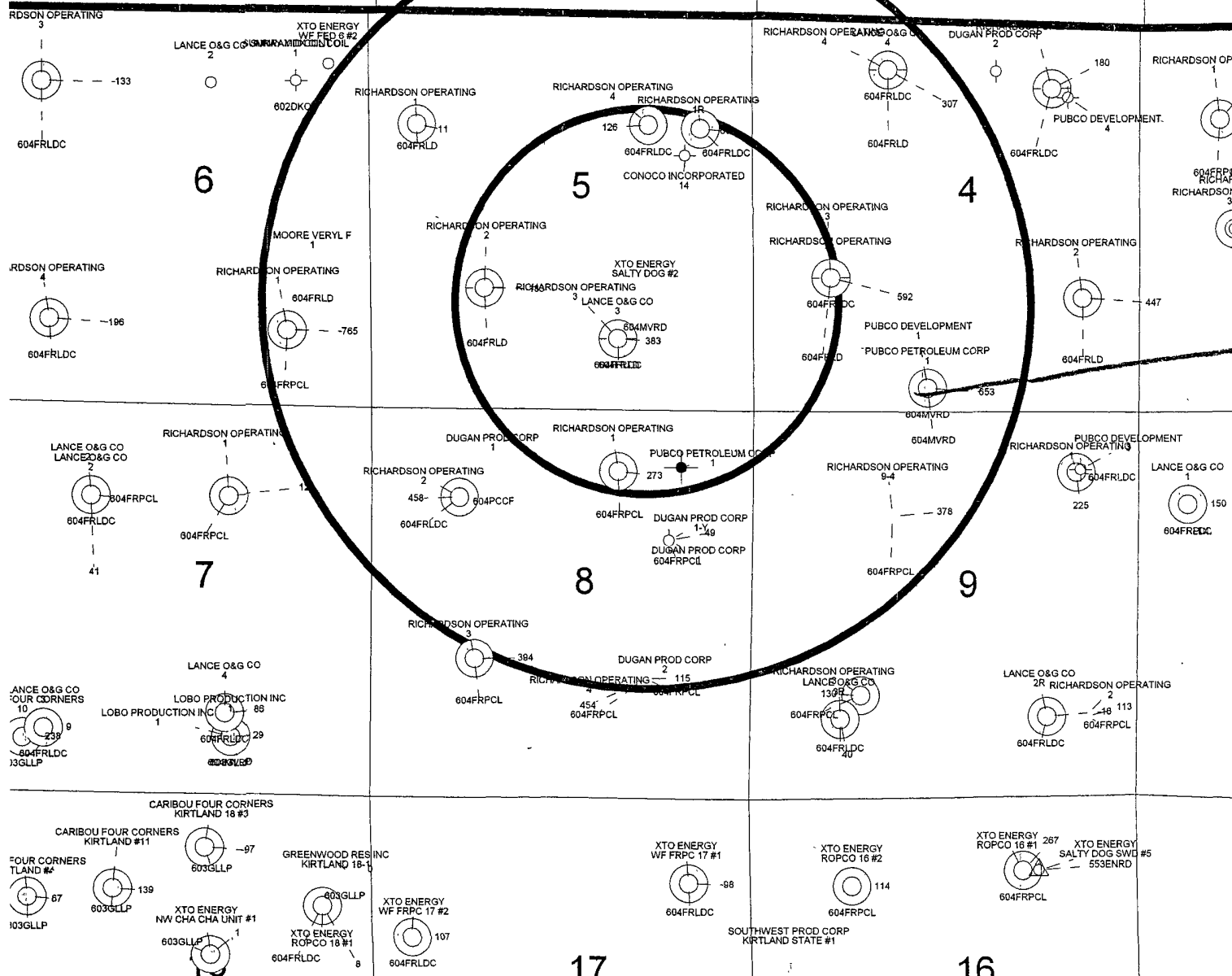
Loren Fothergill  
Production Engineer

Cc: Charlie Perrin

31

32

33



*Plug 1459*

XTO ENERGY



POSTED WELL DATA

Operator  
Well Label

WELL - CUMGAS (MMCF)

ProdFM

ATTRIBUTE MAP

- ☐ Zone: WELL - G\_604FRLDC IS PRESENT
- ☐ Zone: WELL - G\_604FRLD IS PRESENT
- ☐ Zone: WELL - G\_602DKOT IS PRESENT
- ☐ Zone: WELL - G\_603GLLP IS PRESENT
- ☐ Zone: WELL - G\_603MNCS IS PRESENT
- ☐ Zone: WELL - G\_604CHCR IS PRESENT
- ☐ Zone: WELL - G\_604FMNG IS PRESENT
- ☐ Zone: WELL - G\_604MVRD IS PRESENT
- ☐ Zone: WELL - G\_604PCCF IS PRESENT

WELL SYMBOLS

- Gas Well
- Dry Hole
- Injection Well
- Service Well
- Temporarily Abandoned
- Abandoned Oil Well
- Oil Well

July 11, 2008



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMSF-079968 (WC)  
3162.3-2 (21110)

June 26, 2008

Ms. Brenda Waller  
XTO Energy Inc.  
328 CR 3100  
Aztec, NM 87410

Dear Ms. Waller:

Our records indicate that you are the operator of the following well:

1) No. 2 Salty Dog, 1495' FSL & 1477' FEL located sec. 5, T. 29 N., R. 14 W., San Juan County, New Mexico, Lease NMSF-079968. Well has not injected since February, 2007.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office by Sundry Notice within 30 calendar days of your intent to perform one of the following: a) Condition the well to a useful function, b) Temporarily abandon the well, c) Continued shut-in status, d) Permanently plug and abandon the well.

See attached General Requirements for Non-Producing wells on Federal leases.

The 30 calendar days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 calendar days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason  
Petroleum Engineer, Petroleum Management Team

1 Attachment

cc: Loren P 7/2/08 email to Nancy & Louisa

*Sundry submitted  
7/9/08 re  
step rate test  
Brenda  
2/1/08*