

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SWNE) 2298' FNL & ^{1805'} ~~1865'~~ FWL, Sec. 11, T31N, R8W NMPM
Unit G (SWNE) 2515' FNL & 1825' FEL, Sec. 11, T31N, R8W NMPM

5. Lease Number
SF - 080854

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-8 Unit

8. Well Name & Number

San Juan 32-8 Unit 29

9. API Well No.

30-045-34093

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State
San Juan., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

RCVD JUL 18 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

ConocoPhillips is requesting the following change on the well design:

4800' TVD per operator 7-16-2008

We would like to set the intermediate casing at ~~4202'~~ 4800'. APD was approved for 3809'. We would like to lengthen this section, which reduces build and drop angles in directional holes, which in turn reduces torque when drilling the production hole. This will help us keep from getting the drill string stuck and hopefully prevent us from having to mud up the production hole. We will adjust cement program as needed ✓

Please see attached drilling prog and change in Directional Drill Plan.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 7/15/08

(This space for Federal or State Office use)

APPROVED BY Troy L. Sayers

Title Petroleum Engineer

Date 7-17-08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Hold C104

for Directional Survey
and "As Drilled" plat

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

NMOCD 40

Database:	EDM 2003 21 Single User Db	Local Co-ordinate Reference:	Well SJ 32-8 #29
Company:	ConocoPhillips & Burlington Resources	TVD Reference:	SJ 32-8 #29 @ 6676.00ft (H&P 281 KB)
Project:	San Juan Basin New Mexico	MD Reference:	SJ 32-8 #29 @ 6676 00ft (H&P 281 KB)
Site:	SECTION 11	North Reference:	True
Well:	SJ 32-8 #29	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,536.07	0.00	0.00	8,220.00	-225.98	1,540.66	1,557.14	0.00	0.00	0.00
ENCINAL									
8,550.00	0.00	0.00	8,233.93	-225.98	1,540.66	1,557.14	0.00	0.00	0.00
8,574.07	0.00	0.00	8,258.00	-225.98	1,540.66	1,557.14	0.00	0.00	0.00
TD									

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
2,471.08	2,357.00	OJAM		0.00		
2,585.16	2,460.00	KRLD		0.00		
3,184.30	3,001.00	FRLD		0.00		
3,798.96	3,556.00	PCCF		0.00		
4,014.91	3,751.00	LEWS		0.00		
4,652.54	4,341.00	HURF		0.00		
5,046.06	4,730.00	CHRA		0.00		
5,116.07	4,800.00	ICP		0.00		
5,517.07	5,201.00	UCLFH		0.00		
5,808.07	5,492.00	MCLFH		0.00		
5,892.07	5,576.00	MENF		0.00		
6,195.07	5,879.00	PTLK		0.00		
6,617.07	6,301.00	MNCS		0.00		
7,502.07	7,186.00	UPPER GLLP		0.00		
8,043.07	7,727.00	LCBO		0.00		
8,240.07	7,924.00	GRHN		0.00		
8,297.07	7,981.00	GRRS		0.00		
8,403.07	8,087.00	TWLS		0.00		
8,420.07	8,104.00	PAGU		0.00		
8,433.07	8,117.00	UCBO		0.00		
8,536.07	8,220.00	ENCINAL		0.00		
8,574.07	8,258.00	TD		0.00		