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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
P.O. Box 4289, Farmington, NM 87499</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 870' FSL & 1190' FEL, Section 34, T30N, R12W, NMPM</p> | <p>5. Lease Number
SF-077922</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
McGrath C #1</p> <p>9. API Well No.
30-045-08945</p> <p>10. Field and Pool
Basin Dakota</p> <p>11. County and State
San Juan Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<p>Type of Submission</p> <p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Type of Action</p> <p><input type="checkbox"/> Abandonment</p> <p><input checked="" type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>	<p><input checked="" type="checkbox"/> Other - Plug Back Dakota, Recomplete PC/FC</p>
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13. Describe Proposed or Completed Operations

After review of subject well, we have determined that we will recompleate the Pictured Cliffs and Fruitland Coal formations after we Plug back the Dakota formation. We will need to obtain agency approval, partner approval and also apply for Down Hole Commingle. Therefore, please allow us to keep the well shut-in for approximately 90 more days. The Hudson 2 will be P & A and the procedure will be submitted before subject well is recompleated.

See attached procedure.

RCVD JUL 17 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 7/14/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JUL 16 2008

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

McGrath C #1

Unit P, Section 34, Township 30N, Range 12W

API: 3004508945

Pictured Cliffs / Fruitland Coal Recompletion Sundry

7/14/2008

Procedure:

1. Run a GR/CCL correlation log. Perforate the Pictured Cliffs.
2. Fracture stimulate the Pictured Cliffs.
3. RIH and set a composite frac plug above the Pictured Cliffs.
4. Perforate the Fruitland Coal.
5. Fracture stimulate the Fruitland Coal.
6. Flow back fracs on clean-up. RIH and wireline set a composite bridge plug 50ft above top perf.
7. MIRU service rig. TIH with a mill and drill out composite plugs. Clean out to CIBP. TOOH.
8. RIH and set a retrievable bridge plug above the Pictured Cliffs to flow test / run a pressure survey on the Fruitland Coal.
9. RIH and retrieve the bridge plug. TOOH.
10. TIH and land production tubing. Obtain a commingled flowrate on a 1/2" choke.
11. Release service rig and turn over to production.

Current Wellbore Schematic

