

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-039-30500 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-290-39								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection well</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit								
2. Name of Operator Burlington Resources Company		8. Well No. SJ 28-6 Unit #180N								
3. Address of Operator P.O. Box 4289, Farmington, NM 88749-4289		9. Pool name or Wildcat Basin DK / Blanco MV								
4. Well Location: Unit Letter <u>C</u> : <u>400'</u> Feet From the <u>North</u> Line and <u>1845'</u> Feet From the <u>West</u> Line Section <u>2</u> Township <u>27N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County										
10. Date Spudded 4/18/08	11. Date T.D. Reached 5/11/08	12. Date Rig Released 5/11/08 7/16/08								
13. Date Completed (Ready to Produce) 7/16/08		14. Elevations (DF and RKB, RT, GR, etc.) 6311' GL								
15. Total Measured Depth of Well 7540'		16. Plug Back Measured Depth 7510'								
17. If Multiple Compl. How Many Zones? 2										
18. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4016' - 5612'		19. Was Directional Survey Made No								
20. Type Electric and Other Logs Run GR/CCL/CBL		21. Was Well Cored No								
22. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
9-5/8"	32.3# H-40, ST&C	233'								
7"	20#, J-55 ST&C	3296'								
4-1/2"	11.6# L-80, LT&C	7537'								
23. LINER RECORD										
SIZE	TOP	BOTTOM								
24. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2-3/8"	7410'	N/A								
25. Perforation record (interval, size, and number) Blanco Mesaverde - .34" holes @ 1 spf Pt Lookout/L. Menefee - 5086' - 5612' = 30 holes UMenefee/Cliffhuse - 4624' - 4984' = 30 holes Lewis Shale - .34" holes @ 1 spf - 4016' - 4510' = 30 Holes Total MV zoned perfs 90 holes-										
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5086 - 5612'</td> <td>10 bbls 15% HCl, 2553 bbls Slickwater & 38,698 # TLC</td> </tr> <tr> <td>4624' - 4984'</td> <td>10 bbls 15% HCl, 1114 bbls slickwater foam & 98,287# 2/040 Brady sad & 1108 mscf N2</td> </tr> <tr> <td>4016' - 4510'</td> <td>10 bbls 15% HCl, 62 bbls Slickwater foam w/19,950' # 20/40 sand & 1,350 mscf N2.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5086 - 5612'	10 bbls 15% HCl, 2553 bbls Slickwater & 38,698 # TLC	4624' - 4984'	10 bbls 15% HCl, 1114 bbls slickwater foam & 98,287# 2/040 Brady sad & 1108 mscf N2	4016' - 4510'	10 bbls 15% HCl, 62 bbls Slickwater foam w/19,950' # 20/40 sand & 1,350 mscf N2.
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27. PRODUCTION										
Date First Production SI	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) flowing	Well Status (<i>Prod. or Shut-in</i>) SI								
Date of Test 7/11/08	Hours Tested 1 hr	Choke Size 1/2"								
Prod'n For Test Period	Oil - Bbl 0 bop	Gas - MCF 87 mcf								
Water - Bbl 1.16 bbls	Gas - Oil Ratio									
Flow Tubing Press. SI-766#	Casing Pressure SI-700#	Calculated 24-Hour Rate								
Oil - Bbl 0	Gas - MCF 2078 mcf	Water - Bbl. 29 bwpd								
28. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) This is a commingled MV/DK being commingled per Order DHC - 2846.		Test Witnessed By ROVD JUL 22 '08								
29. List Attachments		OIL CONS. DIV.								
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		DIST. 3								
31. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Patsy Clugston</u> Printed Name Patsy Clugston Title Regulatory Specialist Date 7/21/08 E-mail Address: <u>clugspl@conocophillips.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2410'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2487' 3074'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3074	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4732'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4844'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5253'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5737'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6933'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7189'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7282'	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

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