Submit To Appropriate District I	ct Office	Energy	State of New Minerals and Na			Form C-105 June 19, 2008					
1625 N. French Dr., Hobbs. N District II	turar Resources		WELL API		20 2050						
Tigor W Grand Avenue, Artesia, NM 88210 Oil Conservation Division					-	30-039-30500 5. Indicate Type of Lease					
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505						STATE FEE State Oil & Gas Lease No. E-290-39					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							State Off & Gas Lease No. E-290-39				
la. Type of Well:	GAS WELL		OTHER			7. Lease Name or Unit Agreement Name					
b Type of Completion: NEW WORK		_		injection wen		San Juan 28-6 Unit					
WELL OVER 2. Name of Operator		BACK	RESVR. OTH	ER		8. Well No.					
Burlington Reso	urces Compa	ny				SJ 28-6 Unit #180N					
3. Address of Operator P.O. Box 4289, Fari	nington. NM 88	7499-4289				9. Pool name or	Wildcat Basin DK	/ Blanc	o MV		
4. Well Location			North Line a	and 1845'	_ Feet I						
Section 2		Township	27 N	Range 6W	_		Rio Arrib		County		
10. Date Spudded 11. I	Pate T.D Reached 5/11/08	12. Dațe R	ig Released -7/16/08			(Ready to Product/16/08			ons (DF and RKB, tc.) 6311' GL		
15. Total Measured Depth	of Well 7540'		6. Plug Back Measured I	Depth 7510'		17. If Mu	ıltiple Comp				
18. Producing Interval(s),	of this completion - T	op, Bottom, I		, , , , , , , , , , , , , , , , , , , ,		19	9. Was Direc	ctional Sur	vey Made		
Blanco Mesaverde - 20. Type Electric and Oth						21. Was Well	Cored				
GR/CCL/CBL 22.		<u> </u>	ASING RECOR	D (Penort all	ctrin	No No					
CASING SIZE	WEIGHT LB./F		DEPTH SET	HOLE SIZE	Sum	CEMENTING	RECORD	AN	OUNT PULLED		
9-5/8"	32.3# H-40, ST		233'	12-1/4"		109 sx (1			1/4 bbls		
7"	20#, J-55 ST		3296'	8-3/4"		478 sx (1139 cf)		ļ	80 bbls		
4-1/2"	11.6# L-80, LT	f&C	7537'	6-1/4"		435 sx (6	631 cf)	1	TOC – 1870'		
23.		LI	NER RECORD		24.	TU	JBING RE	CORD			
SIZE TOP	ВОТ	TOM	SACKS CEMENT	SCREEN	SIZ		DEPTH S	ET	PACKER SET		
ļ		· · · · · · · · · · · · · · · · · · ·			2-3	3/8"	7410'		N/A		
25. Perforation record (nterval size and nun	her)		26. ACID, SHO	T EP	ACTURE CEN	MENT SO	LIFEZE	ETC		
Blanco Mesaverde -				DEPTH INTERVA		AMOUNT AN					
Pt Lookout/L Menefee -				5086 - 5612'			HCl, 2553 b	bls Slickw	ater & 38,698		
UMenefee/Cliffhuse – 46 Lewis Shale34" holes			es	4624' - 4 984'	·	#TLC 10 bbls 15% HCl, 1114 bbls slickwater foam & 98,287#					
T	otal MV zoned perf	fs 90 holes-		2/040 Brady sad & 1108 mscf N2 4016'- 4510' 10 bbls 15% HCl, 62 bbsl Slickwater foam v			er foam w/19 950'#				
						20/40 sand & 1,350 mscf N2.					
27 Date First Production	Dundand	Mask - d (F		DUCTION		137.11.00	D 1 Cl				
SI	Floducti	on wethod (r	Flowing, gas lift, pumpin flowing	g - Size anu type pur	пр)	Well Status (Proa. or Sni	SI			
Date of Test Hour 7/11/08	Tested Cho	ke Size	Prod'n For Test Period	Oil - Bbl 0 bop	Gas	- MCF 87 mcfd	Water - Bi		Gas - Oil Ratio		
Flow Tubing Casır Press.	·	rulated 24- r Rate	Oil - Bbl.	Gas - MCF	1	Water - Bbl.	Oil G	ravity - Al	PI - (Corr.)		
1	SI - 700#		0	2078 mcfd		29 bwpd	Test Witness	ed Rv			
This is a commingled MV/DK being commingled per Order DHC – 2846.											
29. List Attachments 30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 31. Units. Div.											
31. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature A	tsy Che	spr	Printed	ugston Title Re	-	_	-	_			
E-mail Address: clus	spl@conocophill	lips.com	-	_	g	0 E - 22	•				
				- 1 5							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one-copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 2410'	T. Penn. "B"			
T. Salt	T. Strawn	T.Kirtland-Fruitland-2487' 3074'	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 3074	T. Penn. "D"			
T. Yates	T. Miss	T. CliffHouse 4732'	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee 4844	T. Madison			
T. Queen	T. Silurian	T. Point Lookout 5253'	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos <u>5737'</u>	T. McCracken			
T. San Andres	T. Simpson	T. Gallup 6933'	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base	T. Granite			
		Greenhorn 7189'				
T. Paddock	T. Ellenburger	T. Dakota7282''	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	T	T. Wingate	T			
T. Wolfcamp	T	T. Chinle	T			
T. Penn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	TOH OP CAS			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		T WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from.....to....feet.

0.1.5.77	- D:	Off											
Submit To Appropriat Five Copies	e District	Office			State of New M	Mexico	0		Form C-105				
District I		1.002.10	En	ergy,	Minerals and Na	itural F	Resources	Ļ	June 19, 2008				
1625 N French Dr., H District II								WELL API NO.					
1301 W Grand Avenue. Artesia, NM 88210 Oil Conservation Division					-	30-039-30500							
District III 1000 Rio Brazos Rd,	Aztec, N	M 87410		12	20 South St. Fr	rancis	Dr.		5. Indicate Type of Lease				
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505					-	STATE FEE State Oil & Gas Lease No. E-290-39							
					· · · · · · · · · · · · · · · · · · ·			- 2	State Off & Gas Lease No. E-290-39				
	DMPL	FIION	OR RECO	MPL	ETION REPOR	RIAN	ID LOG						
la. Type of Well:	ı 🗆	GASWE	LL DRY	· [X]	OTHER	Injecti	on well		7. Lease Nan	ne or Ur	nit Agree	ement Na	ame
b. Type of Compl	etion:				<u>-</u>	mjeen	ion wen		San Juan 28-6 Unit				
NEW 🛛 W	ORK	□ DEEI	PEN 🔲 PLU								,	. 20 0	
WELL C	VER		BAC	K	RESVR. OTH	ER			8. Well No.				
Burlington I		irces C	omnany						o. Well No.	SI	28-61	Unit #1	180N
3. Address of Opera		necs c	onipany					\dashv	9. Pool name or Wildcat				
P.O. Box 4289,		ington, l	NM 887499	4289				1	y, r oor manie			/ Blanc	co MV
4. Well Location:				· · · · · · · · · · · · · · · · · · ·			··· · · · · · · · · · · · · · · · · ·						
Unit Letter_	<u> </u>	<u>: 400°</u>	Feet From	n the1	North Line a	and	<u>1845'</u> I	Feet F	from the We	<u>st</u>	l	Line	
Section	2		Towns	nip	27 N	Range	e 6 W		NMP	A Ric	Arriba	a	County
10 Date Spudded	11. Da	te T.D. Re	ached 12.	Date Rig	g Released		13. Date Compl		(Ready to Pro		1	4. Elevat	tions (DF and RKB,
4/18/08	<u> </u>	5/11/08	5/1	1/08	-7/16/08			7	/16/08			, ,	etc.) 6311' GL
15. Total Measured		of Well 540'		16	Plug Back Measured	Depth 7510'			17. If I	Multiple	Compl	. How M	lany Zones?
18. Producing Inter			lating Top Do	ttom N		7510	***************************************			10 11/	D:		M- I
Basin Dakota			netion - Top, BC	uom, N	атте					19. W	is Direc	No No	rvey Made
20. Type Electric at									21. Was We	ll Corec	<u> </u>	-	
GR/CCL/CBL		Ü										No	
22.				CA	SING RECOR	RD (R	eport all s	trin	gs set in	vell)			
CASING SIZE		WEIG	HT LB./FT.		DEPTH SET		HÔLE SIZE		CEMENTIN		CORD	A	MOUNT PULLED
9-5/8"			I-40, ST&C		233'		12-1/4"		109 sx	(168 c	:f)		1/4 bbls
7"			-55 ST&C		3296'		8-3/4"		478 sx (1139	cf)		80 bbls
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SIZE	TOP		ВОТТОМ	LIN	ER RECORD SACKS CEMENT	SCRE	TTNI .	24. SIZ			IG REC		PACKER SET
SIZE	101		BOTTOM		SACKS CEMENT	SCRE	ZEIN		<u></u>	74		, <u>1</u>	N/A
					 			2-3		+′¯			IVA
25. Perforation re	cord (in	terval, size	and number)			26. A	ACID, SHOT,	FR/	CTURE C	<u> </u>	T. SOL	JEEZE.	ETC
Basin Dakota							H INTERVAL		AMOUNT				
@ 2spf34" holes						7284	' -7487'		10 bbls 15% HCl, 2553 bbls Slickwater & 38,269#			vater & 38,269#	
@ 1 spf34" hole	s - 1392	. /284 = 1		tal 57 h	oles	ļ			TLC sand.				
	_						TTION		L				
27 Date First Production			Production Met	hod (Fl	owing, gas lift, pumpin		CTION	1	Well Statu	. (Prod	or Chu	e im l	
SI		ľ	r toduction we	1100 (110	flowing	ig - 512c 1	una type puna),	,	Wen Statu	s (1 10a.	. Or Shui	SI	
Date of Test	Hours		Choke Size		Prod'n For	Oil - E		Gas	- MCF	Wa	ter - Bbl		Gas - Oil Ratio
7/15/08		1 hr	1/2"		Test Period		trace		38 mcfd		.25 bt		
Flow Tubing Press.	Casing	Pressure	Calculated Hour Rate	24-	Oil - Bbl.	Ga I	as - MCF	Water - Bbl. Oil Gravity - API - (Corr.)			PI - (Corr.)		
SI -766#	SI	I – 700#	110th Rate		1.5 bopd	1	913 mcfd	-	9 bwpd				
28 Disposition of Gas (Sold, used for fuel, vented, etc.)							<u>:::::::::</u>	Test	Vitnesse	d By			
This is a commingled MV/DK being commingled per Order DHC - 2846.													
29. List Attachments RCVD JUL ZZ UB													
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
31. If an on-site bur	al was t	ised at the	well, report the	exact loc	cation of the on-site bu	ırial:						DIST	
I hereby certify	that th	e inform	ation shown	n hoti	h sides of this form	n je tru	e and count	ote :	o the best	f 111. 1	moul-	dan	d haliaf
1 1/)	c agoina	A]	Printed							_	-
Signature 4	at	Sy!	Muzr		Name Patsy Cl	lugston	Title Regu	ılato	ory Special	ist E	Date 7	//21/08	i
E-mail Address:	clugs	pl@cond	ocophillips.co	m									

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T. Penn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			
No. 1 from	to	No. 3, from	OIL OR GAS SANDS OR ZONES			
No. 1, 110111	. ,	No. 3, Hom	tO			

			SANDS O	R ZONE
No. 1, from	to		to	
No. 2, from	to	No. 4, from	to	
,		ORTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)