

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 09 2008

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field O	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other			
2 Name of Operator <b>XTO Energy Inc.</b>			
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		3a Phone No (include area code) <b>505-333-3100</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1460' FNL &amp; 1160' FWL SWNW</b> At top prod interval reported below At total depth			
14. Date Spudded <b>01-31-1980</b>		15 Date T D Reached <b>02-22-1980</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>07/05/2008</b>		5 Lease Serial No <b>NMSF-078019</b>	
17 Elevations (DF, RKB, RT, GL)* <b>5956' GL</b>		6 If Indian, Allottee or Tribe Name	
18 Total Depth MD <b>6455'</b> TVD		19 Plug Back T.D MD <b>6411'</b> TVD	
20 Depth Bridge Plug Set MD <b>6000'</b> TVD		7 Unit or CA Agreement Name and No	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL/COMP NEUTRON</b>		8 Lease Name and Well No <b>EH PIPKIN #12E</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		9 API Well No <b>30-045-23783</b>	
23 Casing and Liner Record (Report all strings set in well)		10 Field and Pool, or Exploratory <b>KUTZ GALLUP</b>	
		11 Sec, T, R, M, or Block and Survey or Area <b>SEC. 12 (E) - T27N-R11W</b>	
		12 County or Parish <b>SAN JUAN</b>	
		13 State <b>NM</b>	

Hole Size	Size/Grade	Wt (#R)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		871'		500 SX		0	
7-7/8"	4-1/2"	10.5#		6454'	4538'	1475 SX		1180'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/- 5900'	5330'						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) <b>GALLUP</b>	5492'	5796'	06/23/2008	0.34"	29	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5492' - 5796'	07/03/2008 A. w/1,500 gals 15% NEFE HCL acid. Frac'd w/67,572 gals 65Q foam carrying 104,920# sand.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	7/5/2008	3	→	1	33	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	40	na	→	6	265	0		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

JUL 10 2008

FARMINGTON FIELD OFFICE  
BYRCVD JUL 11 08  
NO. 5956  
01.11.08

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

**TO BE SOLD**

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				FRUITLAND	1569
				PICTURED CLIFFS	1781
				LEWIS	1879
				CHACRA	2688
				CLIFF HOUSE	3317
				MENEFEE	3449
				POINT LOOKOUT	4144
				MANCOS	4464
				GALLUP	5326
				BASE GALLUP	5690
				GREENHORN	6137
				GRANEROS	6191
				DAKOTA	6237

## 32 Additional remarks (include plugging procedure)

\*\*\* EOT WILL BE REPORTED ON 1ST DELIVERY SUNDRY.

\*\*\* PACKER REMOVAL WILL BE REPORTED ON 1ST DELIVERY SUNDRY.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Date 07/08/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction