

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

JUL 10 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **Bureau of Land Management Farmington Field Office**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-080956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Martin #100

9. API WELL NO.
30-045-34431-0051

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec.34T30N R11W, NMPM
RCVD JUL 15 '08
OIL CONS. DIV.
DIST. 3**

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit P (SESE) 670' FSL & 815' FEL,**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **4/14/08** 16. DATE T.D. REACHED **4/20/08** 17. DATE COMPL. (Ready to prod.) **7/3/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL GL-5764' KB 5775'

20. TOTAL DEPTH, MD & TVD **2274'** 21. PLUG, BACK T.D., MD & TVD **2261'** 22. IF MULTIPLE COMPL. HOW MANY* **yes**

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

19. ELEV. CASINGHEAD

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal - 1870' - 2050'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|------------------|----------------|-----------|---------------------------------|---------------|
| 7" | 23#, J-55 LT&C | 138' | 8-3/4" | surface; 34 sx (54 cf) | 2 bbls |
| 4-1/2" | 10.5#, J-55 ST&C | 2262' | 6-1/4" | Surface; 260 sx (502 cf) | 30 bbls |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| | | | | | 2-3/8", 4.7#, J-55 | 2053' | |

31. PERFORATION RECORD (Interval, size and number)
Basin Fruitland Coal
LFC @ 3 spf .32" holes
2030' - 2050' = 61 holes
UFC @ 2 spf .32" holes
1870' - 1974' = 82 holes ; Total FC holes - 143
Total holes = 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| | |
|---------------|--|
| 2030' - 2050' | A/12 bbls 9% Formic acid; Frac'd w/2000 gal 25# X-link pad w/15,372 gal 25# Linear 75% N2 foam w/38,000# |
| | 20/40 Brady sand & 366,700 scf N2 |
| 1870' - 1974' | A/12 bbls 9% Formic acid; Frac'd w/2000 gal 25# X-link pad w/24,234 gal 25# Ikiner 75% N2 foam w/75,000# |
| | 20/40 Brady sand & 781,800 scf N2. |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| SI | Flowing | SI |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL--BBL | GAS--MCF | WATER--BBL | GAS-OIL RATIO |
|---------------|--------------|-------------|------------------------|----------|--------------|--------------|---------------|
| 7/3/08 | 1 | 1/2" | 0 | 0 | trace | trace | |

| FLOW TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL | GAS--MCF | WATER--BBL | OIL GRAVITY-API (CORR.) |
|-------------------|------------------|-------------------------|-------------|---------------|------------|-------------------------|
| SI - 0 | SI - 285# | 0 | TSTM | 1 bwpd | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a standalone FC well. Hopefully better production can be provided once the well can be first delivered.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Fatsy Clugor* TITLE **Regulatory Specialist** DATE **7/9/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 11 2008
FARMINGTON FIELD OFFICE
BY *T. Salinas*

| | | | | | |
|-----------------|-------|-------|--|------------|-------|
| Ojo Alamo | 722' | 870' | White, cr-gr ss. | Ojo Alamo | 722' |
| Kirtland | 870' | 1674' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 870' |
| Fruitland | 1674' | 2064' | Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss. | Fruitland | 1674' |
| Pictured Cliffs | 2064' | ' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 2064' |