District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

Form C-104

Revised Feb. 26, 2007

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Ι. <sup>2</sup> OGRID Number 1 Operator name and Address BURLINGTON RESOURCES OIL & GAS CO., LP 14538 P.O. Box 4289 <sup>3</sup> Reason for Filing Code/ Effective Date Farmington, NM 87499 ND <sup>4</sup> API Number <sup>5</sup> Pool Name Pool Code 71629 30 -045-34574 **Basin Fruitland Coal** 7 Property Code <sup>8</sup> Property Name Well Number 100 6991 **Farmington Com** <sup>10</sup> Surface Location Range Lot Idn Feet from the North/South Ul or lot no. Section Township Feet from the East/West line County L 36 31N 13W 2245 Line 1040 West San Juan South 11 Bottom Hole Location UL or lot Section Township Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line County no. L 12 Lse Code <sup>17</sup> C-129 Expiration Date Producing Method 15 C-129 Permit Number **Gas Connection** <sup>16</sup> C-129 Effective Date Code Date III. Oil and Gas Transporters <sup>20</sup> O/G/W <sup>18</sup> Transporter **Transporter Name OGRID** and Address 9018 Giant  $\mathbf{o}$ 151618 **Enterprise** G RCVD JUL 22 '08 OIL CONS. DIV. DIST. 3 IV. Well Completion Data 22 Ready Date 23 TD 21 Spud Date 24 PBTD <sup>25</sup> Perforations <sup>26</sup> DHC, MC 3/10/08 7/14/08 2139' - 2286' NA <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size 29 Depth Set 30 Sacks Cement 8-3/4" 7", J-55 23# 138 34 sx (54 cf) 6-1/4" 4-1/2", J-55 10.5# 305 sx (596 cf) 2456 2-3/8", 4.7#, J-55 2274 V. Well Test Data <sup>34</sup> Test Length 31 Date New Oil 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure Csg. Pressure 7/14/08 SI -2# SI -262# 3.5 hr 37 Choke Size <sup>38</sup> Oil 39 Water 40 Gas 41 Test Method 16/64" 57 bwpd 16.17 mcfd 0 bond flowing <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: 7-12-2008 Printed name: Title: SUPERVISOR DISTRICT # 3 Rhonda Rogers Title: Approval Date: JUL 2 2 2008 Regulatory Technician E-mail Address: rogerrs@conocophillips.com 7/21/08 Phone: 505-599-4018 Date