

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-20745</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Canyon Largo Unit</b>
8. Well Number <b>216</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Ballard Pictured Cliffs</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter <u>G</u> : <u>1720'</u> feet from the <u>North</u> line and <u>1530'</u> feet from the <u>East</u> line Section <u>15</u> Township <u>24N</u> Range <u>6W</u> NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6701' GL</b>

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/9/08 MIRU A-Plus 10. This well has been plugged and abandoned 6/12/08 per attached subsequent work done.

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)

RCVD JUN 20 '08  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 6/19/2008

Type or print name Tamra Sessions E-mail address: sessitd@ConocoPhillips.com Telephone No. 505-326-9834

For State Use Only

APPROVED BY: Kelly G. Bolz TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 24 2008  
Conditions of Approval (if any): PNR ONLY

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

ConocoPhillips

June 16, 2008

## Canyon Largo Unit #216

1720' FNL & 1530' FEL, Section 15, T-24-N, R-6-W

Rio Arriba County, NM

Lease Number: Fee

API #30-039-20745

## Plug & Abandonment Report

Notified NMOCD on 6/9/08

### Plugging Summary:

06/09/08 MOL. Unable to RU rig on east side of location due to live flow line. RU rig. Check well pressure: casing, 10 PSI; bradenhead, 0 PSI. Kill well with 10 bbls of water. ND wellhead. NU BOP, test. TIH with 2.875" gauge ring to 2234'. TIH with 2.875" CIBP and set at 2234'. TIH with 69 joints 1.25" IJ tubing and tag CIBP. Load hole with 30 bbls of water. Bradenhead started blowing hard. No circulation out 2.875" casing. **Plug #1** with CIBP at 2234', spot 20 sxs Class G cement (23 cf) inside casing from 2234' up to 1526' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. WOC overnight. SDFD.

06/10/08 Open well, no pressure. TIH with tubing and tag TOC low at 1780'. Load hole with 20 bbls of water. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 2 minutes. No blow on bradenhead.

**Plug #1a** spot 20 sxs Class G cement (23 cf) with 3% CaCl<sub>2</sub> inside casing from 1780' up to 1072' to cover the Ojo Alamo top.

TOH and LD all tubing. Shut in well. WOC. Attempt to load casing with water.

Bradenhead started circulating with 5 bbls pumped. RIH with wireline and tag TOC at 1316'. Perforate 3 bi-wire holes at 514'. TIH with 2.875" CR and set at 458'. Sting into CR. Attempt to pressure test 2.875" casing, no test. Establish circulation out of bradenhead. Sting out of CR.

**Plug #2** with CR at 458', mix and pump 220 sxs Class G cement (253 cf) squeeze 205 sxs below CR and outside 2.875" casing and leave 15 sxs inside casing, would circulate out bradenhead on and off, unable to circulate cement out bradenhead.

TOH and LD all tubing. Shut in well. SDFD.

06/11/08 TIH with tubing and tag TOC at 245'. Load casing with water. Pressure test casing to 400 PSI, held OK. Fill 2.875" casing with 13 sxs Class G cement (15 cf), circulate good cement out casing.

TOH and LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor atmosphere around wellhead, OK. Cut off wellhead. Found cement down 8' in the 2.875" casing and down 60' in the annulus.

Mix 20 sxs Class G cement and install P&A marker. SDFD due to windy conditions.

06/12/08 Cut off anchors. RD and MOL. Road rig to A+ yard.

Jimmy Morris, MVCI representative, was on location.

Shelly Cowden, NMOCD representative, was on location.