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JUL 16 2008

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 1035' FSL & 865' FWL, Section 14 T28N, R05W, NMPM
BH: Unit K (NESW), 1955' FSL & 1925' FWL, Section 14, T28N, R05W, NMPM

5. Lease Number
USA SF-080516
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit 91P
9. API Well No.
30-039-30372
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
		☒ Other - Change of plans

13. Describe Proposed or Completed Operations

Burlington wished to deepen the intermediate hole from 4064' TVD to 4400' TVD to be able to build & hold small angles which will reduce torque when drilling air hole. ✓
Directional Plan will change also.

Attached is a new Directional Drill plan & Project Proposal.

RCVD JUL 18 '08
OIL CONS. DIV.
DIST. 3

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 7/11/08

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 7-17-2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-5 UNIT 91P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7131		AFE \$:	
Field Name: hBR_SAN JUAN 28-5 UNIT		Rig: Aztec Rig 730		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Riley, Brook		Phone: +1 505-324-6108		Prod. Engineer:	
Res. Engineer: McKee, Cory J		Phone: +1 505-326-9826		Proj. Field Lead:	

Primary Objective (Zones):

Zone	Zone Name
FRR	BASIN DAKOTA (PRORATED GAS)
RON	BLANCO MESAVERDE (PRORATED GAS)

Location: Surface		Datum Code: NAD 27		Deviated	
Latitude: 36.656782	Longitude: -107.334009	X:	Y:	Section: 14	Range: 005W
Footage X: 865 FWL	Footage Y: 1035 FSL	Elevation: 6849	(FT)	Township: 028N	
Tolerance:					

Location: Bottom Hole		Datum Code: NAD 27		Deviated	
Latitude: 36.659312	Longitude: -107.330389	X:	Y:	Section: 14	Range: 005W
Footage X: 1925 FWL	Footage Y: 1955 FSL	Elevation:	(FT)	Township: 028N	
Tolerance:					

Location Type: Restricted	Start Date (Est.): 1/1/2008	Completion Date:	Date In Operation:
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Formation Data: Assume KB = 6864	Units = FT
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Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	215	6649	☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 203 cuft. Circulate cement to surface.
OJAM	3149	3715	☐			
KRLD	3275	3589	☐			
FRLD	3425	3439	☐			Possible Gas
PCCF	3804	3060	☐			
LEWS	3963	2901	☐			
Intermediate Casing	4400	2464	☐			8 3/4" Hole. 7", 20/23 ppf, J-55, STC Casing. Cement with 1054 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	4419	2445	☐			
CHRA	4791	2073	☐			
UCLFH	5386	1478	☐			Gas
MASSIVE CLIFF HOUSE	5609	1255	☐	678		Gas
MENF	5671	1193	☐			
PTLK	5973	891	☐			
MNCS	6441	423	☐			
GLLP	7017	-153	☐			
GRHN	7939	-1075	☐			
GRRS	7993	-1129	☐			
TWLS	8054	-1190	☐	2500		Gas
CBRO	8124	-1260	☐			
CBRL	8176	-1312	☐			
TOTAL DEPTH DK	8226	-1362	☐			6-1/4" Hole. 4-1/2", 10.6/11.6 ppf, J-55 STC/LTC casing. Cement with 567 cuft. Circulate cement a minimum of 100' inside the previous casing string.

Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well SJ 28-5 # 91P
Company:	ConocoPhillips & Burlington Resources	TVD Reference:	SJ 28-5 # 91P @ 6864.00ft (AWS 730 KB)
Project:	San Juan Basin New Mexico	MD Reference:	SJ 28-5 # 91P @ 6864.00ft (AWS 730 KB)
Site:	SECTION 14	North Reference:	True
Well:	SJ 28-5 # 91P	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
3,356.13	3,149.07	Ojo				
3,495.43	3,275.06	Kirtland				
3,661.23	3,425.02	Fruitland				
4,074.04	3,804.03	Pictured Cliffs				
4,239.24	3,963.01	Lewis				
4,699.14	4,419.01	Huerfanito Bentonite				
5,071.15	4,791.02	Chacra				
5,889.16	5,609.02	Mass. Cliffhouse				
5,951.16	5,671.03	Menefee				
6,253.16	5,973.03	Point Lookout				
6,721.16	6,441.03	Mancos				
7,297.17	7,017.04	Upper Gallup				
8,219.18	7,939.05	Greenhorn				
8,273.18	7,993.05	Graneros				
8,334.18	8,054.05	Two Wells				
8,404.18	8,124.05	Cubero				
8,456.18	8,176.05	Lower Cubero				