

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

PROCESSED

JUL 14 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27 T27N, R04W, NMPM
BH: Unit C (NENW), 530' FNL & 2060' FWL, Section 27, T27N, R04W, NMPM

5. Lease Number
USA SF-080675
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 133N
9. API Well No.
30-039-30420
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Change of plans

13. Describe Proposed or Completed Operations

Burlington wished to deepen the surface hole from 200' to 320' because the intermediate csg is more than 5000'.

Attached is a new Project Proposal.

RCVD JUL 21 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/10/08

(This space for Federal or State Office use)

APPROVED BY Petr. Eng. Title Petr. Eng. Date 7/18/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

RECEIVED

JUL 11 2008

ConocoPhillips

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 133N

DEVELOPMENT

Lease:		AFE #: WAN.ZA2.7190/7191DK				AFE \$:	
Field Name: hBR_SAN JUAN 27-4 UNIT		Rig: Aztec Rig 673		State: NM	County: RIO ARRIBA	API #: 3003930420	
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist:		Phone:		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
R20076	DAKOTA(R20076)						
R20002	MESAVERDE(R20002)						
Location: Surface Datum Code: NAD 27 Straight Hole							
Latitude: 36.547010		Longitude: -107.243152		X:	Y:	Section: 27	Range: 004W
Footage X: 1030 FWL		Footage Y: 1610 FNL		Elevation: 7200 (FT)	Township: 027N		
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Straight Hole							
Latitude:		Longitude:		X:	Y:	Section: 27	Range: 004W
Footage X: 2060 FWL		Footage Y: 530 FNL		Elevation: (FT)	Township: 027N		
Tolerance:							
Location Type: Restricted		Start Date (Est.): 1/1/2008		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 7215 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
Surface Casing	200	7015	☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 203 cuft. Circulate cement to surface.	
OJAM	3464	3751	☐				
KRLD	3652	3563	☐				
FRLD	3841	3374	☐			Possible Gas	
PCCF	4074	3141	☐				
LEWS	4251	2964	☐				
CHRA	5011	2204	☐				
Intermediate Casing	5599	1616	☐			8 3/4" Hole. 7", 20/23 ppf, J-55, STC/LTC Casing. Cement with 1262 cuft. Circulate cement to surface.	
UCLFH	5626	1589	☐			Gas	
MASSIVE CLIFF HOUSE	5744	1471	☐	743		Gas	
MENF	5874	1341	☐				
PTLK	6214	1001	☐				
MNCS	6731	484	☐				
GLLP	7369	-154	☐				
GRHN	8179	-964	☐				
GRRS	8243	-1028	☐				
TWLS	8266	-1051	☐	1200		Gas	
CBRO	8398	-1183	☐				
CBRL	8439	-1224	☐				
OAK CANYON	8483	-1268	☐				
ENCINAL	8503	-1288	☐			TD T/ENCN	

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-4 UNIT 133N

DEVELOPMENT

TOTAL DEPTH DK	8503	-1288	☐	6-1/4" Hole. 4-1/2", 10.5/11.6 ppf, J-55 STC casing. Cement with 565 cuft. Circulate cement a minimum of 100' inside the previous casing string.
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Total Depth	8503	-1288	☐	
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Reference Wells:

Reference Type	Well Name	Comments
Intermediate	SJ 27-4 Unit 142B	SWSE 21-27N-04W
Intermediate	SJ 27-4 Unit 101	NE 28-27N-04W

Logging Program:

Intermediate Logs:	☐ Log only if show	☐ GR/ILD	☐ Triple Combo
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TD Logs:	☐ Triple Combo	☐ Dipmeter	☐ RFT	☐ Sonic	☐ VSP	☐ TDT	☒ Other
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Cased Hole GR/CBL

Mudlog from 100' above Greenhorn to TD - mudlogger will call TD

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - DK 27N04W27NW2 AND MVNM027N004W27NW2 - Estimated Perf 8177. New Loc 5/17/07.

Zones - DK 27N04W27NW2 AND MVNM027N004W27NW2

General/Work Description - Directional
Already a MV well in the same Qtr/Qtr - SJ 27-4 #133A. plc 7/30/07
7/8/08 - will be rig ready on 7/14 wfp