

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30500
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-E-290-39
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 180N
9. OGRID Number 14538 RCUD JUL 22 '08
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter C : 400' feet from the North line and 1845' feet from the West line
Section 2 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6311' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion Detail** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/14/08 RUWH. Ran gauge ring to 7510'. Ran CBL - TOC @ 1870'. Ran GR/CCL from 7510' - surface. RD WL. 6/21/08 RU to stimulate well. PT frac stack and casing to 6600/30 min. Good test. 6/23/08 MURU Basin WL. Perforated DK .34" holes @ 2 spf - 7497', 7493', 7489', 7483', 7480', 7477', 7473', 7470', 7466', 7454', 7450', 7446', 7428', 7423', 7420', 7416', 7414', 7411', 7408', 7406', = 40 holes. .34" holes @ 1 spf - 7392', 7358', 7346', 7339', 7334', 7331', 7327', 7324', 7320', 7314', 7311', 7301', 7298', 7294', 7290', 7286', 7284', = 17 holes. Total 57 holes. RD WL. 6/24/08 RU to frac. 6/24/08 Pumped 15 bbls 15% HCL acid head of 2553 bbls Slickwater, and 38,269# TLC sand and flushed w/110 bbls 2% KCL. RIH w/4-1/2" CBP & set @ 5712'.

Perforated Point Lookout/Menefee @ .34" holes 1 spf - 5612', 5597', 5576', 5568', 5558', 5489', 5467', 5450', 5427', 5387', 5367', 5363', 5358', 5345', 5338', 5327', 5321', 5316', 5302', 5298', 5288', 5273', 5268', 5256', 5226', 5193', 5162', 5116', 5103', 5086', = 30 holes. RU to frac. Pumped 10 bbls 15% HCL ahead of 1166 bbls Slickwater foam w/102,308# 20/40 Brady sand & 11185 mscf N2. RIH w/CBP & set @ 5042'.

Continued on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Regulatory Specialist DATE 7/21/08
Type or print name: Patsy Clugston E-mail address: clugspl@conocophillips.com Telephone No.: 505-326-9518 (This space for State use)

APPROVED BY Kelly G. Bolts TITLE Deputy Oil & Gas Inspector DATE JUL 24 2008
District #3

Conditions of approval, if any:

San Juan 28-6 Unit #180N
API – 30-039-30500
UL C, Sec. 2, T27N, R6W
Completion Detail
Page 2

Perforated Upper Menefee and Cliffhouse w/.34" holes @ 1 spf – 4984', 4926', 4912', 4890', 4876', 4839', 4829', 4821', 4814', 4806', 4797', 4793', 4785', 4781', 4768', 4762', 4746', 4740', 4733', 4728', 4711', 4706', 4677', 4670', 4664', 4658', 4650', 4648', 4643', 4624', = 30 holes. Acidized w/10 bbls 15% HCL ahead of 1114 bbls Slickwater foam w/ 98,287# 20/40 Brady sand & 1108 mscf N2. 6/25/08 RIH w/CBP & set @ 4574'.

Perforated Lewis Shale w/.34" holes @ 1 spf – 4510', 4494', 4445', 4428', 4419', 4381', 4338', 4328', 4313', 4298', 4284', 4264', 4241', 4220', 4201', 4193', 4189', 4178', 4123', 4100', 4095', 4079', 4071', 4064', 4060', 4055', 4048', 4037', 4028', 4016' = 30 holes. Acidize perms w/10 bbls 15% HCl ahead of 62 bbls Slickwater foam w/194,950# 20/40 Brady sand & 1,350 mscf N2. RU flowback equipment. FB for 4 days. 6/30/08 RU WL & set CBP @ 3916'. RD WL. RD FB.

7/7/08 MIRU Key #30. 7/9/08 RIH w/mill & MO CBP @ 3916' & 4574', & 5042'. FB MV to C/O & test MV 7/11/08. Continue F/B. 7/15/08 M/O plug @ 5712'. FB to C/O. Ran DK test through separator. RIH w/237 jts 2-3/8", 4.7# EUE J-55 tubing and set @ 7410' w/FN @ 7408'. RD & released rig 7/16/08.

This is a DK/MV commingle per Order DHC 2846.