Submit To Appropriate District Office Five Copies			T	State of New Mexico					Form C-105			
District I 1625 N French Dr., Hobbs, NM 88240 District II			Ene	Energy, Minerals and Natural Resources				-	WELL API NO.			
1301 W. Grand Avenu District III	ia, NM 88210			1 Conservation			_	30-45-34574 5. Indicate Type of Lease				
1000 Rio Brazos Rd., District IV	Aztec, N	M 87410		12	20 South St. Fr				STATE FEE			
1220 S. St Francis Dr	, Santa	Fe, NM 87505			Santa Fe, NM	8750)5		State Oil & Gas Lease No. OG – 1649-1			
	OMP	LETION (OR RECC	MPL	ETION REPOR	RT A	ND LOG					
1a. Type of Well: OIL WEL	L 🗆	GAS WELI	DRY	\boxtimes	OTHER	Injec	tion well .		7. Lease Name or Unit Agreement Name			
	ORK.	☐ DEEPE		☐ PLUG ☐ DIFF.					Farmington Com			
WELL OVER BACK RESVR. ☐ OTHER 2. Name of Operator								_	8. Well No. 100			
Burlington Resources Company								_				
3. Address of Opera P.O. Box 4289 ,		nington. N	M 87499-4	289					9. Pool name or Wildcat Basin Fruitland Coal			
4. Well Locationc											 	Com
Unit Letter _	L	<u>: 2245'</u>	Feet Fro	m the_	South Line	and	1040'	Feet	From the West		_Line	
Section 10. Date Spudded	36		Towns		31N g Released	Ra	inge 13W	latad	NMPM			County
3/10/08	11. D	3/14/08	3/15	108	7/14/08		13. Date Comp	leted (Ready to Produce) 14. Elevations (DF and RKB, RT, GR, etc.) 6107' GL				
15. Total Measured		of Well 510'	()	16. Plug Back Measured Depth 2456'					17. If Multiple Compl. How Many Zones?			
18. Producing Inter- Basin Fruitland				tom, N	ame				19.	Was Dire	ctional Su No	rvey Made
20. Type Electric ar GR/CCL	nd Othe	er Logs Run						•	21. Was Well C	ored	No	
22.				CA	SING RECO	RD (I		trin				
, CASING SIZE	3		LB./FT.				HOLE SIZE 8 ¾"		CEMENTING RECORD 34 sx (54 cf)		AMOUNT PULLED 34 bbls	
4 1/2"		23#,J-55, LT&&C 10.5#, J-55, ST&C		2456'		6 1/4"		305 sx (596 cf)			39 bbls	
			, , , , , , , , , , , , , , , , , , , ,									
23.				LIN	NER RECORD			24.	TU	BING RE	CORD	
SIZE	TOP		ВОТТОМ	21.	SACKS CEMENT	SCR	EEN	SIZ	E	DEPTI		PACKER SET
						<u> </u>		2-3	/8", 4.78#, J-55	2274	•	N/A
25. Perforation re	cord (11	nterval, size, a	ind number)			26	ACID SHOT	FRA	ACTURE CEM	ENT SO	UEEZE	ETC
.32" @ 2 SPF	,		,			DEP	TH INTERVAL					
LFC 2274' - 22 UFC 2139' - 22						2274' – 2286'		A/12 bbls 10% formic acid. Frac w/40,700 gals 75Q 25# linear gel foam, w/36,200# 20/40 Arizona Sand.				
UFC 2139 - 2.	200 -	- 30 Holes	To	Total holes – 86					N2 = 487,400 SCF.			
Date First Production	\n	l p	roduction Met	hod (F)	PRO lowing, gas lift, pumpir		CTION)	Well Status (1	Prod or Sh	ut in)	
SI			roduction wice	nou (1 1	owing, gus tijt, pumpti	ig - 512	e unu type pump,	,	Well Status (1	rou. or sn	SI	
Date of Test 7/14/08		3.5 hrs	Choke Size 16/64		Prod'n For Test Period	Oil -	· Bbl 0 bop	Gas	- MCF 2.36 mcf	Water - Bi 2.38 b		Gas - Oil Ratio
Flow Tubing Press.	Casin	g Pressure	Calculated 2 Hour Rate	24-	Oıl - Bbl		Gas - MCF	1	Water - Bbl.	Oil G	ravity - A	PI - (Corr.)
S1 – 2# 28. Disposition of C		SI – 262# ld, used for fu			0		16.17 mcfd		57 bwpd Test Witnessed By		· ····	
This is a Basin Fru		Coal stand-a	lone.									
29. List Attachment		1 1								RC	UD JUI	_ 22 '08
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
31. If an on-site burial was used at the well, report the exact location of the on-site burial: DIST. 3												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed												
Signature Name Rhonda Rogers Title Regulatory Technician Date 7/21/08												
E-mail Address	: roge	errs@cono	obhillips.co	m								

20, 1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwesterr	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 536'	T. Penn. "B"				
T. Salt_	T. Strawn	T.Kirtland-Fruitland-658' 1796'	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 2302'	T. Penn. "D"				
T. Yates	T. Miss	T. CliffHouse	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos_	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash_	T. Morrison	Т				
T.Tubb	T. Delaware Sand	T.Todilto_	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T	T. Chinle	T				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T	T. Penn "A"	T.				
No. 1, from	to	No. 3, from	OIL OR GAS SANDS OR ZONES to				

			SANDS	OR ZON
No. 1, from	to	No. 3, from	toto	
	to	· · · · · · · · · · · · · · · · · · ·		
		ANT WATER SANDS		
Include data on rate of	water inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet		
	to			
•	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)