UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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JUL 18 2008

Sundry Notices and Reports on Wells	Bureau of Land Management Farmington Field Office	
1. Type of Well GAS	5. 6.	Lease Number USA – SF- 078125-B If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON	7.	Unit Agreement Name
RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pierce A 210S API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-34591
	10.	
Unit O (SWSE), 838' FSL &1714' FEL, Sec. 13, T30N, R	110W, NMPM	Basin Fruitland Coal County and State San Juan Co., NM
Casing Repair Water Final Abandonment Altering Casing Conv	Routine Fracturing r Shut off	mpletion Detail RCVD JUL 23'08 DIL COMS, DIU.
13. Describe Proposed or Completed Operations 4/24/08 TD was reached. 4/29/08 RU & run GR/CCL from 3220' to surface. TOC @ surface 6/24/08 PT csg to 4100#/15 mins – ok. 6/25/08 RU Blue Jet to perf LFC .32" @ 2 SPF 3030' – 3020' = 2 2938' – 2934' = 8 holes, 2926' – 2920' = 12 holes. Total holes 6 Linear Gal, w/96,348# 20/40 Brady Sand. N2 = 1,717,800 SCF. 6/26/08 RU Blue Jet to perf UFC .32" 2 SPF 2905' – 2884' = 42 1 10% formic acid. Frac w/75Q 25# Linear Gel, w/59,508# 20/40 E Flow back well for 4 days. 6/30/08 RIH w/CBP & set @ 2710'. 7/1/08 RIH w/mill & M/O CBP @ 2710' & 2910'. C/O to PBTD 7/8/08 RIH w/96 tbg, 2 3/8", 4.7#, J-55 & set @ 3040'. ND BOP	20 holes, 2990' – 2984' = 12 holes, 2 4. A/12 bbls 10% formic acid. Frac RIH w/ CBP & set @ 2910'. hole, 2836' – 2826' = 20 holes. Tota Brady Sand. N2 = 1,055,400 SCF. @ 3222'. 7/7/08 Flow test well.	w/75Q 25#
14. I hereby certify that the foregoing is true and correct. Signed Rho	onda Rogers Title Regulatory Tec	hnician Date 7/15/08
(This space for Federal or State Office use) APPROVED BY		Date ACCEPTED FOR RECORD
115.700		JUL 2 1 2008

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