

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

JUL 18 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1675' FSL & 1075' FEL, Section 17, T29N, R10W, NMPM

5. Lease Number
USA SF-078266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Wood 3M
9. API Well No.
30-045-34632
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUL 23 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

5/22/08 TD reached. ✓

6/26/08 RU & run GR/CCL/CBL from 6653' to surface. TOC @ 2850'. PBTD @ 6651'. ✓

7/2/08 NU frac valve to PT csg to 4100#/15 mins- ok. ✓

7/2/08 RU Blue Jet to perf DK .34" @ 2 SPF 6562', 6566', 6570', 6574', 6578', 6582', 6586', 6590', 6594', 6598', - 20 holes, @ 1 SPF 6515', 6517', 6519', 6521', 6523', 6525', 6527', 6529', 6531', 6533', 6535', 6537', 6539', 6541', 6543', 6545', 6547', 6549', 6551', 6553' = 20 holes. A/10 bbls 15% HCL. Frac w/104,244 gals slickwater, w/40,000# TLC Sand.

RIH w/CBP & set @ 4770'.

7/2/08 RU Blue Jet to perf PLO .34" @ 1 SPF 4005', 4011', 4139', 4146', 4169', 4173', 4179', 4183', 4311', 4314', 4357', 4359', 4394', 4398', 4410', 4457', 4459', 4462', 4464', 4489', 4494', 4497', 4518', 4526', 4533', 4538', 4578', 4590', 4595', 4657', 4664', 4697', 4706', 4710', 4719' = 35 holes. A/10 bbls 15% HCL. Frac w/59,766 gals 60Q slickwater N2 foam, w/130,000# 20/40 20/40 Brady Sand. N2 = 1,289,200 SCF.

Flow back well for 5 days.

7/7/08 RIH w/CBP & set @ 3950'. 7/8/08 D/O CBP @ 3950'. C/O to CBP @ 4770'. 7/9/08 Flow test MV. 7/10/08 D/O

CBP @ 4770'. 7/12/08 Spinner test DK.

7/12/08 RIH w/208 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6539'. ND BOP & NU WH. RD & RR 7/12/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers Title Regulatory Technician Date 7/17/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

ACCEPTED FOR RECORD	
JUL 21 2008	
FARMINGTON FIELD OFFICE	
BY <u>T. Salyers</u>	