

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 7/14/2008

API No. 30-039-30255

DHC No. DHC2590AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-5 Unit

Well No.

#78N

Unit Letter

O

Section

7

Township

T030N

Range

R005W

Footage

675' FSL & 2075' FEL

County, State

Rio Arriba County,  
New Mexico

Completion Date

6/30/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2348 MCFD

PERCENT

77%

CONDENSATE

PERCENT

77%

DAKOTA

713 MCFD

23%

23%

3061

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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