

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVE

JUL 21 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 1275' FSL & 1580' FWL, Section 8, T27N, R4W, NMPM
BH: Unit M (SWSW), 1160' FSL & 465' FWL, Section 8, T27N, R4W, NMPM5. Lease Number
USA - SF-0806736. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 27-4 Unit
Well Name & Number9. San Juan 27-4 Unit 42N
API Well No.

30-039-30273

10. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JUL 24 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/30/08 MIRU AWS 673. 07/02/08NU BOP. PT 9 5/8" csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged cement @ 196'. D/O cement & drill ahead directionally to 4000' intermediate. Circ hole. RIH w/92 jts 7" 23# L-80 LT&C casing and set @ 3989'. 07/07/08 RU to cement. Pumped pre-flush of 10bbls Gel Water & 2bbls FW. **Scavenger**- 20sx (60cf-11bbls) Class C cement w/8% Bentonite, 3% CACL2, .25pps Cellophane Flakes, .4% FL-52, 5pps LCM-1, .4% SMS. **Lead**- 550 sx (1172cf-208bbls) Premium Lite Cement w/8% Bentonite, 3%CACL, .25pps Cellophane Flakes, .4% FL-52, 5pps LCM-1, .4% SMS. **Tail**- pumped 90 sx (124cf-22bbls) Type 3 Cement w/ 1% CACL, .25pps Cellophane Flakes, .2% FL-52. Drop plug & displace w/155bbls FW. Displaced w/170 bbls H2O, bumped plug from 1050 PSI to 1750 PSI @ 11:13 hrs. pressure held for 10 minutes. No cement to surface.

See sundry dated 07/09/08 for temp survey information. TOC @ 200'. ✓

07/11/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8184' TD. TD reached on 07/11/08. Circ hole. RIH w/106 jts 4 1/2" 11.60# L-80 ST & C csg & 92 jts 4 1/2" 11.60# J-55 ST&C casing and set @ 8173'. RU to cement. 07/13/08 Pumped 10 bbls Gel Water & 2 bbls FW followed by **Scavenger** - 10sx (31cf-6bbls) Premium Lite HS FM w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52 followed by **Tail** - 310 sx (614cf-109 bbls) Premium Lite HS FM Cement w/.25pps Cellophane Flakes, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped plug and displaced w/127 bbls H2O w/ 25# sugar in first 10bbls. Bumped plug w/1500# @ 07:15 hrs on 07/13/08, held for 10 minutes. Bled back 1/2bbl to tub. RD cement. RD, RR @ 13:15 hrs on 07/13/08. PT will be conducted by drilling rig. PT & TOC will be reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/18/08

(This space for Federal or State Office use)

APPROVED BY _____

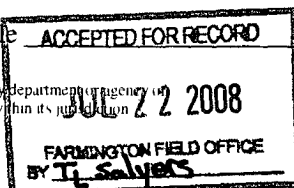
Title _____

ACCEPTED FOR RECORD

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD