

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30546
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Afton Place, Farmington, NM 87401		7. Lease Name or Unit Agreement Name San Juan 32-5 Unit Com
4. Well Location Unit Letter <u>P</u> : <u>120</u> feet from the <u>South</u> line and <u>50</u> feet from the <u>East</u> line Section <u>22</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>Rio Arriba</u>		8. Well Number #115
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322'		9. OGRID Number 162928
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/08 Spud well @ 9:30 pm on 07/18/08. Drill 12.25" hole to 605'. Run 13 jts. 9.625" 32.3# H-40 casing, set @ 594'. RU Halliburton. Cement with 330 sks Class G, 2% CaCl₂, 1/4#/sk flocele (396 cu.ft.). Plug down @ 10:00 pm on 07/19/08. Circulate 30 bbls cement to surface. WOC. RD Halliburton. NU BOP. Test casing & BOP to 750 psi - ok.

RCVD JUL 24 '08
OIL CONS. DIV.
DIST. 3

Spud Date: 07/18/08

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 07/22/08

Type or print name Vicki Donaghey E-mail address: vdonaghe@energen.com PHONE: 505.324.4136

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kathy G. Bolte TITLE _____ DATE JUL 24 2008

Conditions of Approval (if any):

by