

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CATHODIC WELL FOR Lobato Gas Com E (pressure monitor)
8. Well Number 1E
9. OGRID Number 778
10. Pool name or Wildcat N/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter <u>D</u> : <u>XX</u> feet from the <u>North</u> line and <u>XX</u> feet from the <u>West</u> line Section <u>3</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	RCVD JUL 24 '08 OIL CONS. DIV. DIST. 3
OTHER: P&A Pressure Monitor Well <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was originally used as a cathodic ground bed well. They were planning on doing a P&A on the ground bed well in 1990 but decided to instead convert the well into a pressure monitoring well by running 4-1/2" perforated casing down to 260'. The well is no longer being used for pressure monitoring.

This pressure monitoring well is located 183' NW of the producing Lobato GC E 1E. Both locations share the same API #30-045-24337. Please see attached C-102 and Plat.

There is currently no pressure on the pressure monitoring well. BP respectfully requests permission to P&A said well. Should you have any technical questions please call Audrey Rasmussen.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 7/22/08

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

SJ Basin Well Work Procedure
API # 30-045-24337

Well Name: Lobato GC E1E – pressure monitoring well
Date: July 15, 2008
Project Type: Plug and Abandon
Location: T29N-R09W-Sec3
County: San Juan
State: New Mexico
Horizon: N/A
Engr: Audrey Rasmussen
ph: (505) 326-9485

Objective: Plug and abandon surface casing.

1. Nipple up crossover and flowcross.
2. Rigup and RIH with Coil.
3. Blow dry well with air package.
4. Clean casing with soap sweep. .
5. Spot cement with coil and fill casing with ready-mix.
6. Place dry hole marker.

Well History:

This well was originally used as a cathodic ground bed well. They were planning on doing a P&A on the ground bed well in 1990 but decided to instead convert the well into a pressure monitoring well by running 4-1/2" perforated casing down to 260'. The well is no longer being used for pressure monitoring, and therefore should be P&A'd.

Pertinent Information: Well is shallow (260'), hydrocarbons should not be encountered. Test wellbore for LEL prior to work. **Well Shares an API number with a producing Dakota Well. It is only the Pressure monitoring well we plan to P&A**

Notes :

Surface casing: 4-1/2" bottom 3 joints are pre-perforated casing set @ 260'.

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, LEL, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for CT unit.
3. MIRU CT unit. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
4. Nipple down wellhead. NU CT BOP and diversion spool with 3" outlets and 3" pipe to the blow tank. This is a P&A, so well should remain dead throughout the procedure

5. RU air package/unit, pressure test all lines if needed (Testing procedure to be supplied from air company) and RIH with Coil. RIH to ~200' and establish circulation. Blow well dry.
6. With the coil near bottom circulate mist with soap sweeps to insure clean casing. Blow well dry.
7. RIH with Wireline and set a CIBP @ 126', ~20 ft above the top of the perforated casing joints.
8. RIH with CT and Spot cement to fill casing (~11.0 cuft) to surface (126'-surface).
9. ND CT BOP. Perform underground disturbance and hot work permits. Cut off tree.
10. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
11. Install well marker and identification plate per regulatory requirements.
12. RD and release all equipment. Remove all LOTO equipment.
13. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-78

30-045-24337

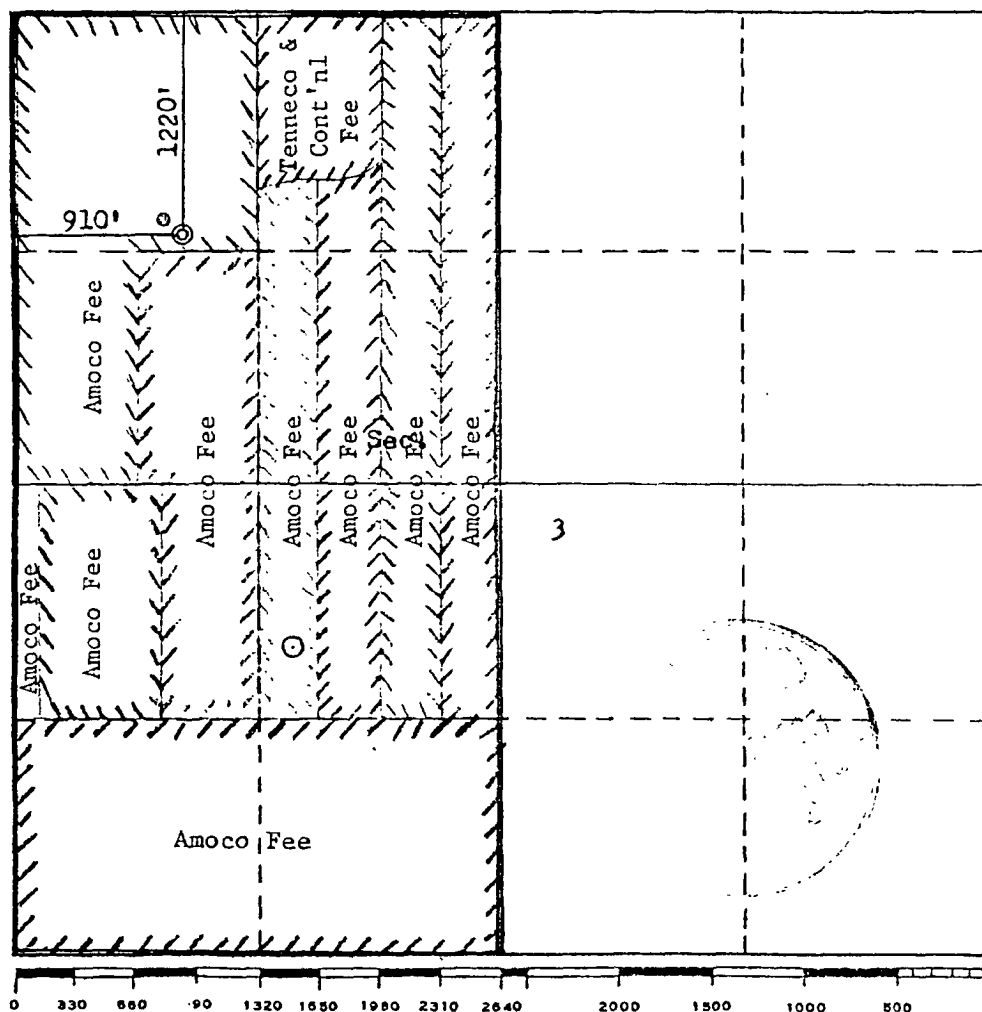
All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease LOBATO GAS COM "EN"		Well No. 1E
Unit Letter D	Section 3	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 1220 feet from the North line and 910 feet from the West line					
Ground Level Elev. 5602	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: W 320.60 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization and operating agreements.
 Amoco owns all acreage in W/2 of Section 3 Except 14.68 acres in NE/4 NW/4 which is owned by Tenneco and Centennial, both of whom have approved drilling the well.
 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. E. Fackrell

Name

B. E. FACKRELL

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

MAY 7, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 5, 1980

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

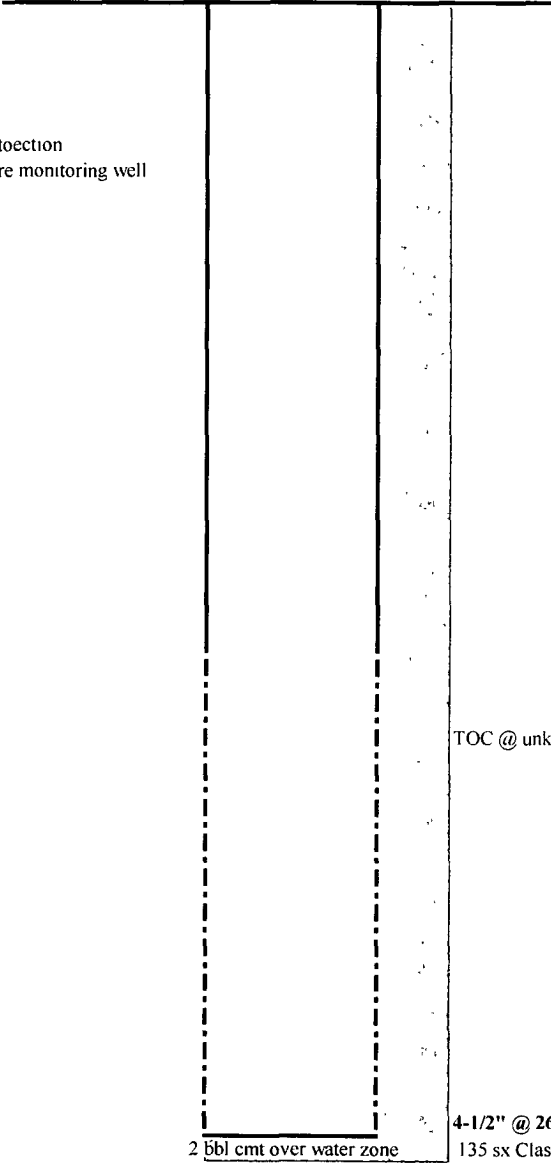
3950

Current Schematic:

Lobato GC E001E

Sec 3, T29N, R09W
API # 30-045-24337

History
Originally drilled as cathodic prttection
1991 - converted well to pressure monitoring well



PBTD 260'
TD. 266'

updated 7/16/08 AR

Proposed Schematic:

Lobato GC E001E

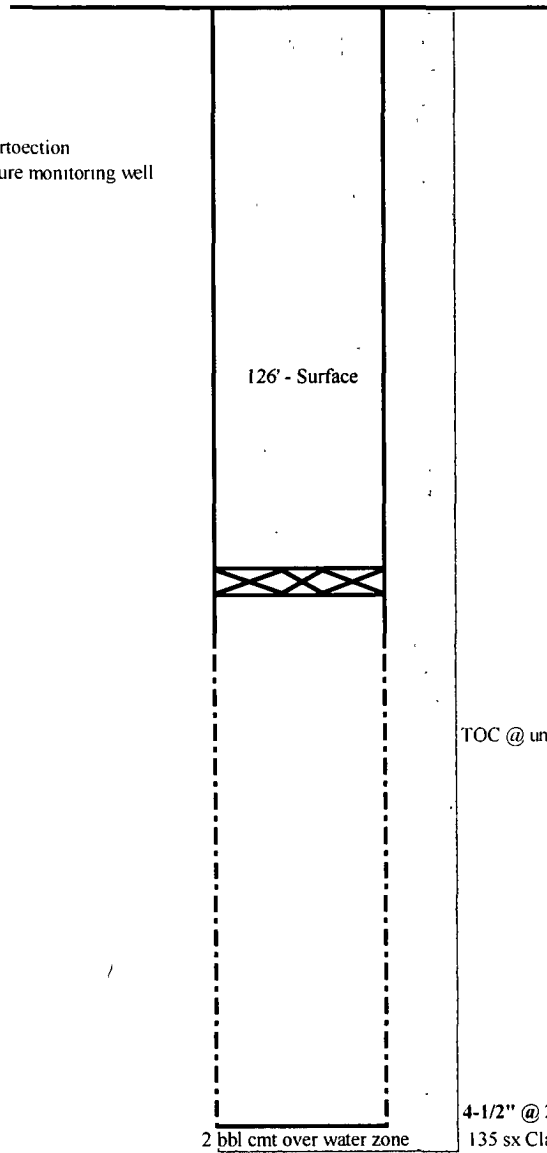
Sec 3, T29N, R09W

API # 30-045-24337

History

Originally drilled as cathodic protection

1991 - converted well to pressure monitoring well



PBTD. 260'

TD: 266'

updated 7/16/08 AR