## RUDI MIGTON

meter

Distribution: BLM 4 Copies Regulatory Accounting

	RESOURCES					Control Contro		Well File evised: March 9, 2006	
	PRODUCTION ALLOCATION FORM						Status PRELIMINARY  FINAL  REVISED		
	Commingle Type					Date: 7/14/2008			
	SURFACE DOWN  Type of Completion		API No. 30-045-34196						
	NEW DRILL X REC	IGLE 🗀		DHC No. DHC2643AZ					
							Lease No.SF-078716-A		
	Well Name Hubbell						Well No. #3P		
	Unit Letter   Section   Towr		Range	_	Footage		County, State		
	I 18	T029N	R010W	2175' FSL & 660' FEL		San Juan County, New Mexico			
7	Completion Date	Test Metho	d			•			
	3/17/2008 HISTORICAL  FIELD TEST				JECTED	⊠ отн	ER 🗌		
					A Company	All Comments			
Ī	FORMATION  MESAVERDE		GAS	PERCENT CONI		DENSATE PERCENT		PERCENT	
			7 MMSCF	25%			25%		
DAKOTA			2 MMSCF	75%				75%	
			1159						
JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. There does not seem to be any significant liquids production for the MV and DK. For that reason, oil percentages are based upon the gas allocation.									
	to the second se		Salar and Salar						
APPROVED BY DATE				TITLE	TITLE		PHONE		
Ryan Frost				8 Engineer	Engineer		505-324-5143		
xxandis Roland 7/14			.41 11	_	Engineering Tech.			505-326-9743	
ŀ	x range ( Kall	and	7/14/08	Engineering	Tech.		505-32	6-9743	