

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/14/2008

API No. 30-045-34242

DHC No. DHC3874

Lease No. SF-077482

Well Name

Holder A

Well No.

#100

Unit Letter F	Section 6	Township T030N	Range R012W	Footage 1410' FNL & 1350' FWL
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County, State
**San Juan County,
New Mexico**

Completion Date

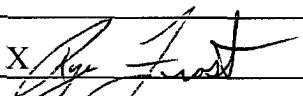
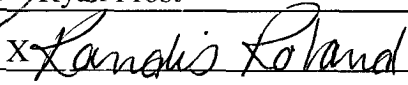
6/3/2008

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL	.898 EUR	85%		85%
FRUITLAND SAND	.153 EUR	15%		15%
	1.051			

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation, based on log analysis from the Fruitland Coal and Fruitland Sand formations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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