

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF-078885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME, WELL NO.

Canyon Largo Unit 465E

9 API WELL NO

30-039-30478-0061

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 10, T25N, R6W, NMPM

OIL CONS. DIV.

DIST. 3

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

19. ELEV. CASINGHEAD

GL 6686' KB 6702'

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

25. WAS DIRECTIONAL  
SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL

OIL  
WELL

GAS  
WELL

☒

DRY

Other

b. TYPE OF COMPLETION:

NEW  
WELL

☒

WORK  
OVER

☐

DEEP-  
EN

☐

PLUG  
BACK

☐

DIFF  
RESVR

☐

Other

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit K (NESW) 1485' FSL & 1715' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14 PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/23/08

16. DATE T.D. REACHED

5/3/08

17. DATE COMPL. (Ready to prod.)

7/15/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6686' KB 6702'

20. TOTAL DEPTH, MD & TVD

7250'

21. PLUG, BACK T.D., MD & TVD

7227'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7013' - 7200'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	340'	12 1/4"	surface; 200 sx (238 cf)	18 bbbs
4 1/2", L-80	11.6#	7249'	7 7/8"	TOC 60'; 1100 sx (2261 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7165'	

31 PERFORATION RECORD (Interval; size and number)



.34" @ 2 SPF  
7099' - 7200' = 28 holes  
.34" @ 1 SPF  
7013' - 7080' = 11 holes

total holes = 39

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7013' - 7200'  
A/12bbbs 15% HCL. Frac w/197,680 gals 85Q  
slick/foam w/24,965# 20/40 Brady Sand.  
N2 = 5869.9

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
7/15/08	1	1/2"		0	61 mcfh	0		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 1428#	SI -1495#		0	1452 mcfh	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well is a DK stand-alone

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 7/21/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 22 2008

FARMINGTON FIELD OFFICE

BY J. Salazar

API # 30-039-30478		Canyon Largo Unit 465E			
Ojo Alamo	2090'	2196'	White, cr-gr ss.	Ojo Alamo	2090'
Kirtland	2196'	2395'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2196'
Fruitland	2395'	2729'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2395'
Pictured Cliffs	2729'	2916'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2729'
Lewis	2916'	3126'	Shale w/siltstone stringers	Lewis	2916'
Huerfanito Bentonite	3126'	3598'	White, waxy chalky bentonite	Huerfanito Bent.	3126'
Chacra	3598'	4003'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3598'
Mesa Verde	4003'	4388'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4003'
Menefee	4388'	4990'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4388'
Point Lookout	4990'	5483'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4990'
Mancos	5483'	6113'	Dark gry carb sh.	Mancos	5483'
Gallup	6113'	6898'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6113'
Greenhorn	6898'	6959'	Highly calc gry sh w/thin lmst.	Greenhorn	6898'
Graneros	6959'	7011'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6959'
Dakota	7011'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7011'