

Submit To Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008
		WELL API NO. 30-045-29936
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>SWD - Injection well</u> 1082 b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Vasaly Com
2. Name of Operator Burlington Resources Company		8. Well No. #2
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat <u>SWD</u> ; Morrison Bluff Entrada (96162)
4. Well Location Unit Letter <u>B</u> : <u>1200'</u> Feet From the <u>North</u> Line and <u>2390''</u> Feet From the <u>East</u> Line Section <u>22</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>San Juan</u> County		
10. Date Spudded 10/27/1999	11. Date T.D. Reached 12/21/1999	12. Date Rig Released 2/20/07
13. Date Completed (Ready to Produce) 2/20/07		14. Elevations (DF and RKB, RT, GR, etc.) 5856' GR
15. Total Measured Depth of Well 13275'		16. Plug Back Measured Depth 8950' CIBP
17. If Multiple Compl. How Many Zones? 2		
18. Producing Interval(s), of this completion - Top, Bottom, Name Morrison Bluff Entrada 7524' - 7868'		19. Was Directional Survey Made No
20. Type Electric and Other Logs Run CBL		21. Was Well Cored No
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	68#	391'
9-5/8"	47#	6999' (DV@ 3829')
7"	26#	6508'
23. LINER RECORD		
SIZE	TOP	BOTTOM
7"	6490'	13085'
		TOC @ 8000'
SACKS CEMENT		
3483 cf		
SCREEN		
24. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
4-1/2"	7430'	7430'
25. Perforation record (interval, size, and number) Entrada - .47" holes @ 3 spf 7784' - 7868' = 252 holes Bluff - .40" holes @ 2 spf 7524' - 7650' = 252 holes		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7748' - 7868' 2960 bbls Linear gel w/33,000 # 20/40 sand & 218,000# 16/30 sand 7524' - 7650' 2200 bbls 30# Linear & 26,000# 20/40 sand d& 1174,000# 16/30 sand		
27. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SI
28. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
29. List Attachments Current wellbore diagram		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Step rate test conducted 2-14-07		
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently not injecting into this well yet. Rec'd extension on SWD - 1082 from NMOCD Santa Fe. Must be injecting in to this well by 5/14/09.		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Patsy Clugston</u> Printed Name Patsy Clugston Title Regulatory Specialist Date 7/24/08 E-mail Address: clugspl@conocophillips.com		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 910'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-1010-2001'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2271	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4000	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4135	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4588	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4726	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5938	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6572	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6682'	T.
T. Blinberry	T. Gr. Wash	T. Morrison 6925	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)