

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 24 2008

Bureau of Land Management
Farmington Field Office**Sundry Notices and Reports on Wells**

1. **Type of Well**
GAS

2. **Name of Operator**
Burlington Resources

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit L, (NWSW) 1605' FSL & 1120' FWL, Sec. 11, T29N, R7W, NMPM

5. **Lease Number**
SF-078423

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 29-7 Unit

8. **Well Name & Number**
SJ 29-7 Unit #57E

9. **API Well No.**
30-039-30353

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Detail

RCVD JUL 28 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

4/7/08 RU to run GR/CCL/CBL from 7594' to surface. TOC @ 2600'. PBSD @ 7605'.

4/22/08 NU frac valve to PT csg to 4100#/15 mins - good.

4/22/08 RU BWWC WL to perf DK .34" @ 1 SPF 7422' - 7491' = 17 holes, @ 2 SPF 7507' - 7595' = 36 holes. Total holes = 53. A/10 bbls 15% HCL. Frac w/98,196 gals slickwater, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5810'.

4/22/08 RU BWWC WL to perf PLO .34" @ 1 SPF 5175' - 5713' = 30 holes. A/10 bbls 15% HCL. Frac w/48,594 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,123,200 SCF. RIH w/CFP & set @ 5112'.

4/23/08 RU BWWC WL perf MF/CH.34" @ 1 SPF 4709' - 5095' = 30 holes. A/10 bbls 15% HCL. Frac w/49,728 gals 60Q slickwater N2 foam, w/100,000# 20/40 Brady Sand. N2 = 997,400 SCF. RIH w/CFP & set @ 4666'.

4/23/08 RU BWWC WL to perf Lewis .34" @ 1 SPF 4150' - 4645' = 30 holes. A/10 bbls 15% HCL. Frac w/25,830 gals 20# linear 75Q N2 foam, w/200,000# 20/40 Brady Sand. N2 = 1,441,900 SCF.

Flow back well for 6 days.

4/25/08 Called Wayne Townsend (BLM) & Charlie Perrin (OCD) to inform that the APD was for the DK only, but Burlington had inadvertently completed the MV also. See sundries dated 6/23/08 and 7/2/08.

4/28/08 RIH w/CBP & set @ 4040'. 7/1/08 RIH w/mill & M/O CBP @ 4040' & CFP @ 4666' & 5112'. C/O to DK plug @ 5810'. 7/3/08 Ran allocation test for MV. M/O CFP @ 5810'. C/O to PBSD @ 7605'. Flow well naturally. 7/8/08 Flow test entire wellbore.

7/9/08 RIH w/241 jts, 2 3/8", 4.7#, J-55 tbq & set @ 7513'. ND BOP & NU WH. RD & RR 7/9/08.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/17/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

ACCEPTED FOR RECORD	
Date	JUL 25 2008
FARMINGTON FIELD OFFICE	
BY <u>T. Salazar</u>	