OIL CONS. DIV.

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JUL 1 1 2008								Distribution: BLM 4 Copies			
BURLINGTON Bureau of Land Ma							Ì	nt	Regulatory		
					Fan	mingion Field	Office		Accounting Well File		
		RE	SOUR	ICES			-	Revised: March 9, 2006 Status			
DDODLICTION ALLOCATION FORM									PRELIMINARY		
PRODUCTION ALLOCATION FORM								FINAL 🖂			
									REVISED		
Commingle			1					Date: 7/8/2008			
SURFACE		ноге 🖂						API No. 30-039-30429			
Type of Completion  NEW DRILL RECOMPLETION PAYADD COMMINGLE  DHC No. DHC2768											
THE WORLD MECONIC LETTON LITATADD COMMINGER								Lease No. SF-079266			
Well Name								Well No.			
Vaughn							1	#15N			
Unit Letter	Section	Section Township Range Footage					County, State				
J	28	T026N	1   R006W	2405' FSI	5' FSL & 1670' FEL			Rio Arriba County,			
Completion	Data	Test Met	thod					New	Mexico		
Completion	Date	1 est Me	inod								
6/23/08 HISTORICAL  FIELD TEST  PROJECTED  OTHER											
4.1832234	¥.(\$25); 1 × 1.	Mary Com.	And Salani de Salan	Carrier Carlos					All Control of the Control		
FORMATION							ENSATE		PERCENT		
MESAVERDE			1208 MCFD	32%	32%		3 BOPD		100%		
DAKOTA			2584 MCFD	68%	68%		0 BOPD		0%		
			3792				3				
			3/92		·		3				
H IOTHICA	TION OF	ALLOCA!	EION T			1 .	1 . 1 .		C 11		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.											
ivicsaverde and Dakota formations during completion operations.											
					THE PARTY OF THE P						
APPROVED BY DATE				TITLE 60			PHONE 591-WIS				
X (ve Krost) 7/9/08			Engir	Engineer			505-324-5143				
Ryan Fros	st										
x Kandis Roland 4/8/08				Engir	Engineering Tech.			505-326-9743			
Kandis Roland							Λ.				