

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 21 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
USA -NM-019413
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
McDermitt Com 100S

9. **API Well No.**

30-045-34358

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 1405' FNL & 1125' FWL, Section 6, T31N R12W, NMPM

10. **Field and Pool**
Basin FC/Aztec PC

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD JUL 28 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

5/3/08 TD reached. ✓

5/7/08 RU Blue Jet & run GR/CCL from 2377' to surface. TOC @ surface. PBTD @ 2377'.

6/16/08 Nu frac valve to PT csg to 4100#/15 mins - held.

6/19/08 RU Blue Jet to perf PC .34" @ 2 SPF 2230' - 2226' = 8 holes, 2220' - 2203' = 34 holes. Total PC holes = 42. Frac w/ 70Q 20# linear gel, w/101,300# 20/40 Brady Sand. N2 = 576,200 SCF. RIH w/CFP & set @ 2194'

6/19/08 RU Blue Jet to per LFC .34" @ 3 SPF 2188' - 2168' = 61 holes. A/12 bbls 10% formic acid. Frac w/75Q 25# linear gel, w/26,350# 20/40 Brady Sand. N2 = 712,700 SCF. RIH w/CFP & set @ 2110'

6/19/08 RU Blue Jet to perf UFC .34" @ 2 SPF 2090' - 2086' = 8 holes, 2078' - 2070' = 16 holes, 2062' - 2056' = 12 holes, 2014' - 2006' = 16 holes, 2000' - 1994' = 12 holes. Total UFC holes = 64. A/12 bbls 10% formic acid. Frac w/75Q 25# linear gel, w/ 110,214# 20/40 Brady Sand. N2 = 1,476,100 SCF.

Flow back well for 2 day.

6/21/08 RIH w/CBP & set @ 1900'. 7/7/08 RIH w/mill & M/O CBP @ 1900' & CFP @ 2110' & 2194'. C/O to PBTD @ 2377'.

7/11/08 Run PC separator test. Set RBP @ 2198' between FC & PC. 7/14/08 Run separator test FC. Retrieve RBP @ 2198'.

7/17/08 RIH w/70 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2262'. RIH w/pump & space out rods. ND BOP & NU WH. RD & RR 7/17/08. ✓

14. I hereby certify that the foregoing is true and correct.

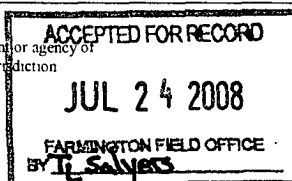
Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/21/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**