Debuts   D	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 May 27, 2004
District		Energy, Mimerals and Natu	irai Kesources	
Distinct III   1220 South St. Francis Dr.   Santa Fe, NM 87505   Santa	District II	OIL CONSERVATION	I DIVISION	
Santa Fe, NM 87505   Santa Fe, NM 87505   STATE   FEE   STATE   Detailed V   Santa Fe, NM 87505   STATE   FEE	· · · · · · · · · · · · · · · · · · ·			
120 St Francis Dr. Sawas Fo. NM   57505	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PEUS BACK TO A DIFFERENT RESUL USE APPLICATION FOR PERMIT FORM C-101) FOR SUCH PROPOSALS  1. Type of Well: Oil Well S Gas Well S Grave Office O		Santa 1 c, 141vi o	7303	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIX. USE "APPROLATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)   Amoco Schmitz Anticline				o. State Off & Gas Lease No.
DIFFERENT RESERVOIR, USE*APPLICATION FOR PERMIT* (FORM C-101) FOR SUCI	SUNDRY NOTI	CES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
ROOFONALS    S. Well Number   S. Well Number   File				-
2. Name of Operator Smokey Oil Company, c/o True Oil Company 3. Address Of Operator P. O. Box 2360, Casper, WY 82602  4. Well Location Unit Letter K : 1650   feet from the South   line and 1980   feet from the West   line Section 25   Township 24N   Range IW   NMPM   County Rio Arriba    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  7262' GL 'KB  Pit or Below-grade Tank Application   or Ciesure    Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bibls; Construction Material    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE PILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB    OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  True Oil Company plugged and abandoned this well on July 3, 2008 per the attached report.  Approved for plugging of wellbore only. Liability under bond is retained pending. Well Recurs of COM web page under forms. We were completed operations of true of COD subhespeas (Novel Recurs of Col) Subhespeas (N		ATION FOR PERMIT (FORM C-101) FC	JK SUCH	
Smokey Oil Company, c/o True Oil Company   179698	1. Type of Well: Oil Well X	Gas Well 🔲 Other		8. Well Number #1
3. Address of Operator P. O. Box 2360, Casper, WY 82602  4. Well Location Unit Letter K : 1650				
P. O. Box 2360, Casper, WY 82602   Gallup / Dakota		l Company		
4. Well Location Unit Letter K : 1650		,2		
Unit Letter K : 1650   feet from the   South   line and   1980   feet from the   West   line   Section   25   Township   24N   Range   1W   NMPM   County Rio Arriba      11. Elevation (Show whether DR, RKB, RT, GR, etc.)   7262' GL 'KB      Pit or Below-grade Tank Application   or Clower   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness:   mid   Below-Grade Tank: Volume   bbls;   Construction Material      12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS:   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   OTHER:   OTH	L			Оапир / Вакога
Section   25		CO Cot Com the Court	1: 1 1000	Cod C d XXI
Title   Distance   Tank Application   Dr. Closure   Tack 2 'GL 'KB   Title   Distance   Tank Application   Dr. Closure   Tack 2 'GL 'KB   Title   Distance   Tank Application   Dr. Closure   Distance   Tank Application   Dr. Closure   Distance   Distance   Distance   Tank Application   Dr. Closure   Distance   Distance   Tank Application   Dr. Closure   Distance   Distance   Tank Application   Dr. Closure   Distance   Distance   Distance   Distance   Distance   Tank Application   Dr. Closure   Distance   Distan				
True Oil Company plugged and abandoned this well on July 3, 2008 per the attached report.	Section 25			NMPM County Rio Arriba
Pit type			, KKB, K1, GK, eic.)	
Pit Liner Thickness:   mill   Below-Grade Tank: Volume   bbls; Construction Material	Pit or Below-grade Tank Application 🔲 o			
Pit Liner Thickness:   mill   Below-Grade Tank: Volume   bbls; Construction Material	Pit type Depth to Groundwa	ater Distance from nearest fresh w	vater well Dista	ance from nearest surface water_
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   DTHER:   OTHER:   OTH				
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Type or print name  For State Use Only  APPROVED BY: Talk G. Roll TITLE  E-mail address: Telephone No. 505-325-2627  Deputy Oil & Gas Inspector, District #3  DATE  DATE		Har TITLE CO	ntractor	DATE7/3/08
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Conditions of Approval (if any): PNR CANLY	ADDROLLED			
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## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Smokey Oil Company, c/o True Oil Company Schmitz Anticline #1

July 3, 2008

Page 1 of 2

1650' FSL & 1980' FWL, Section 25, T-24-N, R-1-W Rio Arriba County, NM Lease Number: Fee API #30-039-23379

**Plug & Abandonment Report** 

Notified NMOCD on 6/25/08

## **Plugging Summary:**

06/25/08 MOL. SDFD.

- 06/26/08 RU rig. Open well, no pressure. Dig out wellhead. ND wellhead. Test rig anchors, tag. Remove well bonnet. NU BOP, test. Unseat and remove donut. PU 2 joints tubing and tag existing CIBP. Shut in well. SDFD.
- 06/27/08 Open well, no pressure. TOH and tally 202 joints 2.375" tubing, total tally 6369'. TIH with plugging sub and tag existing CIBP at 6368'. Henry Villanueva, NMOCD representative, approved procedure change to start plug #1 at 6369'. Load hole with 55 bbls of water. Circulate well clean with 100 additional bbls of water. Pressure test to 500 PSI, held OK for 15 minutes.

**Plug #1** with existing CIBP at 6369', mix and pump 80 sxs Class G cement (92 cf) inside casing above CIBP from 6369' up to 5688' to cover the Gallup perforations and top.

PUH to 4610'. Load hole with 8 total bbls of water.

**Plug #2** spot 19 sxs Class G cement (22 cf) inside casing from 4610' up to 4446' to cover the Mesaverde top.

TOH with tubing. Shut in well. SDFD.

06/30/08 Open well, no pressure. TIH with tubing and tag cement at 4410'. PUH to 2521'.

**Plug #3** spot 90 sxs Class G cement (103 cf) inside casing from 2521' up to 1747' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

PUH to 1285'. Load bradenhead with 14 bbls of water. Establish rate 2 bpm at 0 PSI. Load hole with 4 bbls of water.

**Plug #4** spot 18 sxs Class G cement (21 cf) inside casing from 1285' up to 1131' to cover the Nacimiento top.

TOH and LD all tubing. Dig out wellhead. Perforate 3 holes at 388'. Establish rate into squeeze holes 1 bpm at 700 PSI. Load bradenhead with 15 bbls of water. Establish rate 2 bpm at 0 PSI. No communication between 5.5" casing and annulus. Henry Villanueva, NMOCD representative, approved procedure change with 100' plug outside with 100% excess and 150' plug inside and WOC.

**Plug #5** mix and pump 48 sxs Class G cement (56 cf), squeeze 30 sxs outside casing and leave 18 sxs inside casing from 388' up to 238' to cover the 8.625" casing shoe. TOH with tubing. Shut in well. WOC overnight. SDFD.

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Page 2 of 2

## **Work Summary – Continued:**

07/01/08 Open well, no pressure. Pressure test 5.5" casing to 500 PSI, held OK. RIH with wireline and tag cement at 210'. Henry Villanueva, NMOCD representative, approved procedure change to perforate at 100'. Perforate 3 holes at 100'. Load casing with 2 bbls of water. Circulate well clean with 5 additional bbls of water.

**Plug #6** with 42 sxs Class G cement (49 cf) down the 5.5" casing from 100' to surface, circulate good returns out the bradenhead.

ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement down at surface in the 5.5" casing and down 1' in the annulus.

Mix 10 sxs Class G cement and install P&A marker.

Too much brush to cut anchors. Had backhoe dig out and remove.

RD and MOL.