

Submit 3 Copies To Appropriate District Office*

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-23379
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Amoco Schmitz Anticline
8. Well Number #1
9. OGRID Number 179698
10. Pool name or Wildcat Gallup / Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Smokey Oil Company, c/o True Oil Company	
3. Address of Operator P. O. Box 2360, Casper, WY 82602	
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24N</u> Range <u>1W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7262' GL ' KB</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

True Oil Company plugged and abandoned this well on July 3, 2008 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD JUL 25 '08

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE William F. Clark TITLE Contractor DATE 7/3/08

Type or print name William F. Clark E-mail address: _____ Telephone No. 505-325-2627
For State Use Only Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Paul G. Roldan TITLE _____ DATE JUL 28 2008
Conditions of Approval (if any): PNR ONLY!

[Handwritten signature]

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Smokey Oil Company, c/o True Oil Company

Schmitz Anticline #1

July 3, 2008

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1650' FSL & 1980' FWL, Section 25, T-24-N, R-1-W

Rio Arriba County, NM

Lease Number: Fee

API #30-039-23379

Plug & Abandonment Report

Notified NMOCD on 6/25/08

Plugging Summary:

06/25/08 MOL. SDFD.

06/26/08 RU rig. Open well, no pressure. Dig out wellhead. ND wellhead. Test rig anchors, tag. Remove well bonnet. NU BOP, test. Unseat and remove donut. PU 2 joints tubing and tag existing CIBP. Shut in well. SDFD.

06/27/08 Open well, no pressure. TOH and tally 202 joints 2.375" tubing, total tally 6369'. TIH with plugging sub and tag existing CIBP at 6368'. Henry Villanueva, NMOCD representative, approved procedure change to start plug #1 at 6369'. Load hole with 55 bbls of water. Circulate well clean with 100 additional bbls of water. Pressure test to 500 PSI, held OK for 15 minutes.

Plug #1 with existing CIBP at 6369', mix and pump 80 sxs Class G cement (92 cf) inside casing above CIBP from 6369' up to 5688' to cover the Gallup perforations and top.

PUH to 4610'. Load hole with 8 total bbls of water.

Plug #2 spot 19 sxs Class G cement (22 cf) inside casing from 4610' up to 4446' to cover the Mesaverde top.

TOH with tubing. Shut in well. SDFD.

06/30/08 Open well, no pressure. TIH with tubing and tag cement at 4410'. PUH to 2521'.

Plug #3 spot 90 sxs Class G cement (103 cf) inside casing from 2521' up to 1747' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

PUH to 1285'. Load bradenhead with 14 bbls of water. Establish rate 2 bpm at 0 PSI. Load hole with 4 bbls of water.

Plug #4 spot 18 sxs Class G cement (21 cf) inside casing from 1285' up to 1131' to cover the Nacimiento top.

TOH and LD all tubing. Dig out wellhead. Perforate 3 holes at 388'. Establish rate into squeeze holes 1 bpm at 700 PSI. Load bradenhead with 15 bbls of water.

Establish rate 2 bpm at 0 PSI. No communication between 5.5" casing and annulus.

Henry Villanueva, NMOCD representative, approved procedure change with 100' plug outside with 100% excess and 150' plug inside and WOC.

Plug #5 mix and pump 48 sxs Class G cement (56 cf), squeeze 30 sxs outside casing and leave 18 sxs inside casing from 388' up to 238' to cover the 8.625" casing shoe.

TOH with tubing. Shut in well. WOC overnight. SDFD.

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Smokey Oil Company, c/o True Oil Company
Schmitz Anticline #1

July 3, 2008
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Work Summary – Continued:

07/01/08 Open well, no pressure. Pressure test 5.5" casing to 500 PSI, held OK. RIH with wireline and tag cement at 210'. Henry Villanueva, NMOCD representative, approved procedure change to perforate at 100'. Perforate 3 holes at 100'. Load casing with 2 bbls of water. Circulate well clean with 5 additional bbls of water.

Plug #6 with 42 sxs Class G cement (49 cf) down the 5.5" casing from 100' to surface, circulate good returns out the bradenhead.

ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement down at surface in the 5.5" casing and down 1' in the annulus.

Mix 10 sxs Class G cement and install P&A marker.

Too much brush to cut anchors. Had backhoe dig out and remove.

RD and MOL.