

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 24 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

Farmington

5. Lease Designation and Serial No
NMSF-078770

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No
258A

9. API Well No
30-039-30142

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY, LLC

3. Address and Telephone No.
PO BOX 640, AZTEC, NM 87410 (505) 634-4200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2320' FNL & 180 FEL SEC 21, T31N, R5W
1650' FNL & 990 FWL SEC 22, T31N, R5W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Intermediate casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7-17 thru 7-22-08 - DIRECTIONAL DRILL 8-3/4" HOLE

RCVD JUL 30 '08
OIL CONS. DIV.

7-23-08 - TD 8-3/4" HOLE @ 3581', 0330 HRS

RUN 78 JTS 7", 23#, K-55, LT&C CASING. SET @ 3576', FC @ 3527'

CEMENT 7" INTERMEDIATE CSG. @ 3576.38' SHOE DEPTH / 7" CASING CEMENTED ON 7/23/08 @ 1910 HRS

2 SLURRY CEMENT JOB / 20 BBLs. WATER SPACER / LEAD = 495 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX

CELLO FLAKE + 186 BBLs. WATER = 366 BBL OF SLURRY @ 12.1 PPG = 1038 CuFt (YIELD+2.11/WGPS=11.15)

TAIL = 50 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8 34 BBLs. WATER = 11.52 BBLs. SLURRY @ 14.5

PPG = 70 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 139 BBLs. WATER / BUMP PLUG @ 1570 PSI - PLUG DOWN

ON 7/23/08 @ 2037 HRS. / CHECK FLOAT - GOOD HOLD / PRESSURE UP TO 970 PSI AND SHUT IN.

CIRCULATED 65 BBL OF CEMENT TO SURFACE. TOC: SURFACE

DIST. 3

NOTE: CASING TEST TO BE REPORTED ON COMPLETION SUNDRY. FINAL CASING TO BE RAN AFTER CAVITATION.

DRILLING RIG RELEASED 2300 HRS, 7-23-08

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date July 24, 2008

(This space for Federal or State office use)

Approved by

Title

Date **JUL 28 2008**

Conditions of approval, if any.

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD