

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

Bureau of Land Management
Farmington Field Office
SF-078195

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8 Well Name and No Sellers LS 1
2 Name of Operator BP America Production Company Attn: Kristen Holder	9 API Well No 30-045-09234
3a Address P.O. Box 3092 Houston, TX 77253	3b Phone No (include area code) 281-504-0921
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1040' FEL SEC 30 T30N & R10W, SWNE (Unit A)	10 Field and Pool, or Exploratory Area Blanco Mesaverde
	11 County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Compliance Well

After extensive evaluation BP has found that this well is in poor mechanical condition and lacks recompleation potential.

BP respectfully request to Plug and Abandoned the above mentioned well.

RCVD JUL 30 '08
OIL CONS. DIV.

14 I hereby certify that the foregoing is true and correct Name (Printed/typed) Kristen Holder	Title Regulatory Analyst
Signature <i>Kristen Holder</i>	Date 07/22/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date JUL 29 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *bs*

SJ Basin P&A Procedure

Well Info:

Well Name: Sellers LS 1
API: 30-045-09234
Formation: Mesa Verde
Location: SWNE (Unit "A") Section 30, T30N-R10W, NMPM, San Juan County, New Mexico

BP Contact Engineer:

Matthew Mientka
(Office): 281-366-5721

Procedure:

1. Contact BLM and NMOCD 24 hrs before beginning P&A process to ensure scheduling of personnel to witness casing pressure testing, CBL results and cement placement.
2. Set tubing Barriers, MIRU, Kill well, Test BOPs
3. POOH with tubing, tubing is OLD and in open hole. Don't pull more than 50% over string weight.
4. If tubing is stuck. RIH with free point.
5. If free below bottom of 7" casing, chemical cut 2 3/8" tubing. Otherwise, contact engineer for fishing discussion.
6. Attempt to fish tubing using wash-over BHA and overshot.
7. If tubing cannot be fished. Set cement retainer in 7" casing @ +/- 4000' (above top of 5 1/2" liner @ 4013').
8. RIH and sting into retainer. Squeeze ~287 sx cement into liner/openhole. This will isolate the Mesa Verde.
9. Sting out of retainer and reverse circulated to clean tubing. *Place 100' cement plug on Retainer*
10. POOH. Run CBL to surface. Find TOC behind 7" casing. Contact engineer to discuss any remedial cement squeeze work. *Churn 118 3673-3573'*
11. RIH with 2-3/8" open-ended workstring to 2600'. Pump and displace a 150' or ~34 cu. ft of G-Class cement from 2600' to 2450'. This will isolate the PC formation. WOC. RIH and tag for cement top. *2272 2172*
12. RIH with 2-3/8" open-ended workstring to 1980'. Pump and displace a 150' or ~34 cu. ft of G-Class cement from 1980' to 1830'. This will isolate the PC Fr formation. WOC. RIH and tag for cement top. *2272 2172*
13. POOH with 2-3/8" workstring. RU wireline w/ perforating gun and RIH to +/- 500' and perforate 7" casing with 4SPF and POOH with guns. RD wireline. RIH with workstring and set retainer @ ~450'. Once injection rate has been established attempt to pump ~176 cu. ft cement to squeeze cement to surface behind 7" casing and to place 50' cement below retainer. Pump excess cement as necessary. *Perforated / 0.1452' - 1229'*
14. If and when cement to surface is obtained, shut bradenhead valve and attempt to walk squeeze to obtain a ~200 psi squeeze pressure. WOC. Consult with engineer during squeeze work.
15. Remove wellhead and Place P&A marker. Reclaim location.

WBD:

WELL NAME: Sellers LS 1

LOCATION: 990' FNL 1040' FEL

SEC/TWN/RNG 30 T30N R10W


COUNTY, ST: San Juan Co., NM

WELL TYPE: Gas

BP WI: 50.0% **NRI:** 41.3%

BCPD	BWPD	MCFD
		1,250

MV JP



SPUD DATE: 03/02/52

RIG REL:

COMP DATE: 06/02/52

FORMATION: Mesa Verde

API#: 3004509234

INTERMEDIATE CASING DESIGN

7"

4214' 23#/ft

SET @ 4214'

1st Stg CEMENT 200 sx 'regular' cmt

TAIL IN W/

2nd Stg CEMENT

TAIL IN W/

PRODUCTION LINER DESIGN

5 1/2"

14#/ft

SET @ 4930'

CEMENT W/ None

TAIL IN W/

CMT TOP @

DETER. BY

PERF. DATA:	SPF	FORM.
4013' - 5313'	Slotted Liner	MV

TUBING DATA

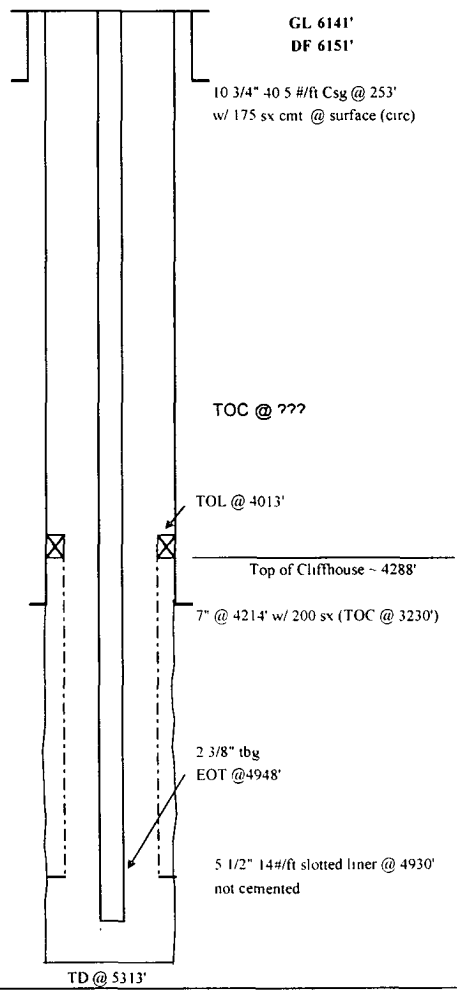
2 3/8" J-55 4 7 #/ft

SET @ 4948'

PACKER

S.N ID / @

Sellers LS 1



GL 6141'
DF 6151'

10 3/4" 40 5 #/ft Csg @ 253'
w/ 175 sx cmt @ surface (circ)

TOC @ ???

TOL @ 4013'

Top of Cliffhouse ~ 4288'

7" @ 4214' w/ 200 sx (TOC @ 3230')

2 3/8" tbg
EOT @ 4948'

5 1/2" 14#/ft slotted liner @ 4930'
not cemented

TD @ 5313'

FRAC JOB:

NOTES: Old well, 1952 Drill Slotted Liner not cemented Tubing landed in open hole (may be stuck) Only Temp logs on file No bond logs

Prepared By: Matt Mientka

Date: 18-Jul-08

Figure 1: Well Schematic for the Sellers LS 1

Formation Tops:

Fm Name	Src	MD	SS	TVD	
OJAM *	BP	1,240	4,912	1,240	←
OJAM	GDS	1,240	4,912	1,240	
KRLD *	BP	1,400	4,752	1,400	←
KRLD	GDS	1,400	4,752	1,400	
FRLD	GDS	1,980	4,172	1,980	
FTCOAL *	BP	1,980	4,172	1,980	←
PCCF *	BP	2,600	3,552	2,600	←
PCCF	GDS	2,600	3,552	2,600	
LWIS *	BP	2,801	3,351	2,801	←
LWIS MFS *	BP	3,245	2,907	3,245	
LWIS MFS	GDS	3,245	2,907	3,245	
HRFN *	BP	3,362	2,790	3,362	
HRFN	GDS	3,362	2,790	3,362	
CHCR *	BP	3,627	2,525	3,627	←
CHCR L	BP	3,752	2,400	3,752	
LWIS M	BP	3,420	2,732	3,420	
LWIS M	GDS	3,420	2,732	3,420	
LWIS MKR	BP	3,911	2,241	3,911	
CLFH E	BP	4,131	2,021	4,131	
CLFH *	BP	4,288	1,864	4,288	←
MENF *	BP	4,398	1,754	4,398	←
PNLK *	BP	4,874	1,278	4,874	←
PNLK B *	BP	4,979	1,173	4,979	
MNCS *	BP	5,292	860	5,292	←
FTCOAL B *	BP	2,596	3,556	2,596	
PCCF B *	BP	2,750	3,402	2,750	
CHCR	GDS	3,630	2,522	3,630	
PCCF B	GDS	2,750	3,402	2,750	

Figure 2: Red Arrows Indicate Top Of Formation.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Sellers LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place a 100' cement plug on top of the retainer.
 - b) Place the Chacra plug from 3673' – 3573'.
 - c) Place the Pictured Cliffs plug from 2649' - 2499' inside and outside the 7" casing.
 - d) Place the Fruitland plug from 2272' – 2122' inside and outside the 7" casing.
 - e) Place the Kirtland/Ojo Alamo plug from 1452' – 1229' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.