

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 22 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF-078509

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. **Unit Agreement Name**
San Juan 32-9 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 32-9 Unit 277

9. **API Well No.**

30-045-28014

4. **Location of Well, Footage, Sec., T, R, M**

Unit N (SESW), 1160' FSL & 790' FWL, Section 30, T32N, R09W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Cleanout☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RECD JUL 30 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

6/28/08 MIRU Sanjel 1. BDW, ND WH, NU coil tbg control head. Spool out of hole w/ 1 1/4" coiled tbg. ND coil tbg control head, flange up WH. RD RR @ 13:00hr on 6/28/08

7/7/08 MIRU AWS 560. ND WH, NU BOP. Load tbg w/4bbls prod H2O, PT tbg to 1000psi-good, release pressure. 7/8/08 Run out of hole w/standing valve, tally out of hole w/2 3/8" tbg. TIH & set RBP @ 3060'. 7/9/08 TIH w/pkr & set @ 3033'. PT RBP to 500psi-good. Release pressure & pkr. Load 7" csg w/102bbls prod H2O. RU High Tech, PT csg to 500psi for 30min on chart. See attached chart. Release pressure, RD High Tech. Unload hole. TOOH w/pkr & RBP. 7/10/08 TIH tag fill @ 3415', RU swivel, CO to 3433'. Circ hole clean. LD swivel, flow well. 7/11/08 TIH w/prod string. Set standing valve in F-nipple, load tbg w/12bbls prod H2O. PT tbg to 1000psi-good. ROH w/standing valve. Land 107jts 2 3/8" 4.7# J-55 tbg @ 3428'. 7/14/08 ND BOP, NU WH. RD RR @ 12:00hr on 7/14/08.

7/21/08 MIRU Sanjel 1. ND WH, NU injector head. RIH w/standing valve welded on end of 1 1/4" coil tubing. Seat standing valve in F-nipple @ 3396'. Install coil tbg hanger. CT string landed @ 3398'. RD injector head, NU WH. RD RR @ 13:00hr on 7/21/08.

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 7/22/2008

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

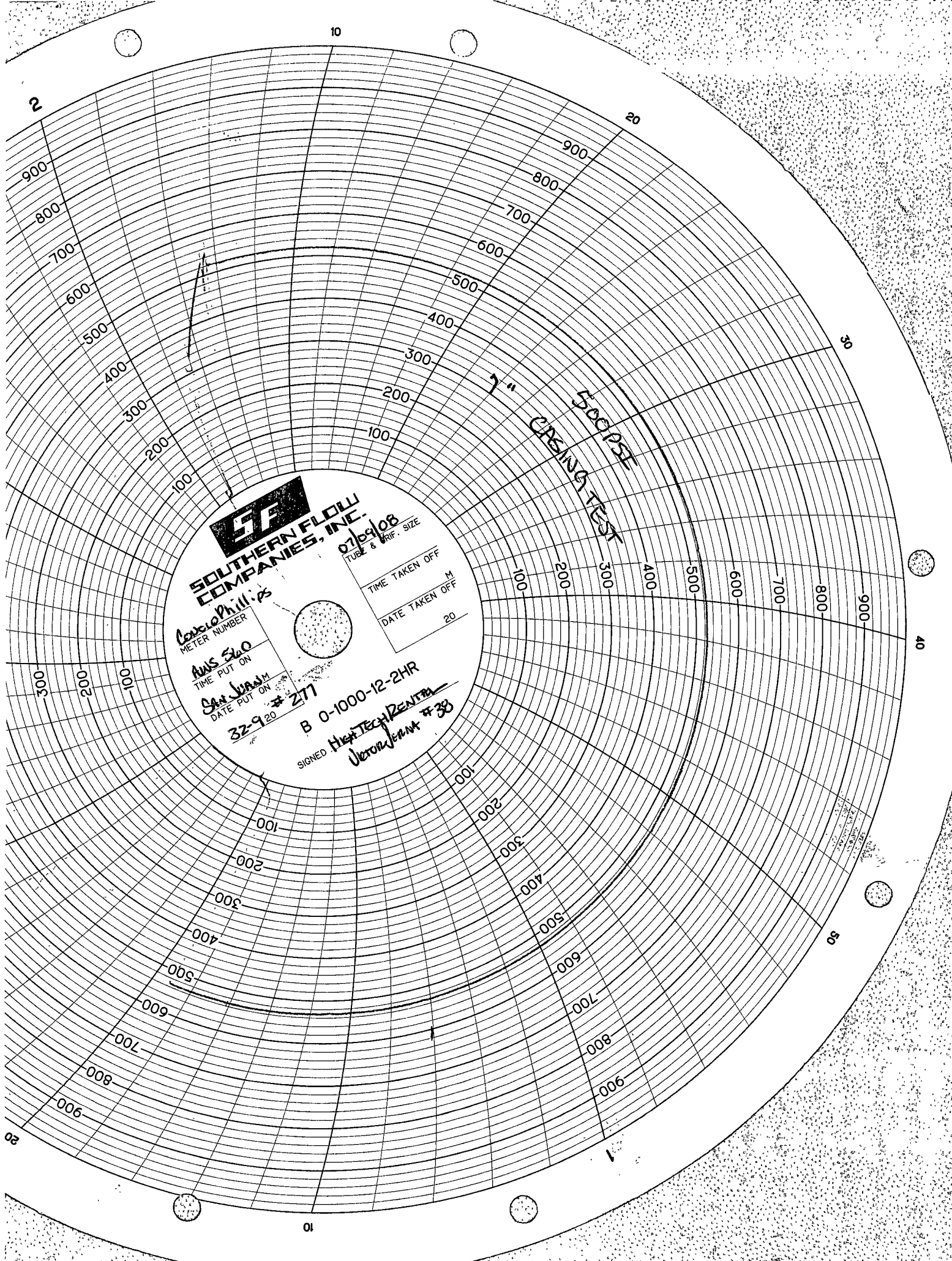
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 28 2008

FARMINGTON FIELD OFFICE

NMOCD

by



EF
SOUTHERN FLOW
COMPANIES, INC.

07/04/08
TUBE & ORIF. SIZE

TIME TAKEN OFF	M
DATE TAKEN OFF	20

Casco Phillips
METER NUMBER

AUS 520
TIME PUT ON

SAV 1000M
DATE PUT ON

32-9-20 #277

B 0-1000-12-2HR

SIGNED **Mark Tech Denton**
Veron Hunt #33