Submit 3 Copies To Appropriate District	State of New	Mexico	Form C-103
Office District I	Energy, Minerals and N	Natural Resources	Jún 19, 2008
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-045-34609  5. Indicate Type of Lease
District III	1220 South St. I	Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			USA SF-81155
87505 SUNDRY NOT	ICES AND REPORTS ON WE	LIS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Ivame of other regreement Ivame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Allison Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 41M
2. Name of Operator			9. OGRID Number
<b>Burlington Resources Oil &amp; Gas</b>	Company LP		14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	37499-4289		Basin DK/Blanco MV
4. Well Location			
Unit Letter M: 1170 feet from the South line and 130 feet from the West line			
Section 29	Township 32N	Range 6W	NMPM San Juan County
	11. Elevation (Show whether		
		348' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	9115	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBS			
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING	· · · · · · · · · · · · · · · · · · ·	CASING/CEMEN	<del></del>
			_
OTHER:		OTHER: Sp	ud Notice
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
or recompletion.			
07/28/08 MIRU MITE 209. Spud w/12 1/4" bit on 07/28/08. Drilled to 235'. Circ hole. RIH w/7jts, 9 5/8", 32.3#, H-40, ST&C			
Csg & set @ 230'. RU cement 07/28/08. Pre Flushed w/10bbl Mud Flush. Pumped 75sx (120cf-21bbl) Type I-II w/20% Flyash.			
Dropped plug & displaced w/15bbl	Water. Bump plug @ 200#. Cir	c 3bbl cmt to surface.	Rig down, RR 07/28/08.
PT will be conducted by drilling rig	Preparted on part report		RCVD JUL 30 'OB
FT will be conducted by drilling fig	& reported on next report.		OIL CONS. DIV.
APD/ROW	,		
			DIST. 3
Spud Date : 07/28/08	Rig I	Released Date: 07	/28/08
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			, and a second s
I hereby certify that the information	above is true and complete to the	e best of my knowleds	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE Sasha	Dandly TITLE	E Regulatory T	Contraction DATE 07/20/2009
SIGNATURE SIGNATURE	THE THE	Keguiatory i	<u>Pechnician</u> DATE <u>07/29/2008</u>
Type or print name Sasha Spangler E-mail address: spangs@conocophillips.com PHONE: 505-326-9568			
For State Use Only			
	POA		rich #2
	ROR TITLE	DIST	rict #3 DATE JUL 3 1 2000
Conditions of Approval (if any):			