

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well Number 37B
9. OGRID Number 6137
10. Pool name or Wildcat Basin Measverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>L</u> : <u>1,785</u> feet from the <u>South</u> line and <u>110</u> feet from the <u>West</u> line Section <u>5</u> Township <u>30N</u> Range <u>7W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6,310'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Fracture Treat</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 7/20/08 a 4 1/2" composite frac plug was set at 6,115' then the above well was perforated in the Point Lookout zone from 5,710' to 6,080' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 34 holes. On 07/22/08 1,000 gal 15% HCL was pumped then the well was fracture treated with 54,394 gal Delta 140 with 99,384# 20/40 BASF sand coated with SWNT. The average rate was 25.9 bpm, average pressure 4960 psi, and the final frac gradient was 0.45 psi/ft.

On 7/22/08 a 4 1/2" composite frac plug with green bio ball was set at 5,690' then the above well was perforated in the Cliff House zone from 5,519' to 5,667' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 30 holes. On the same date 1000 gal 15% HCL was pumped then the well was fracture treated with 63,149 gal Delta 140 with 111,112# 20/40 BASF sand coated with SWNT. The average rate was 35.8 bpm, average pressure 601 psi, and the final frac gradient was 0.55 psi/ft.

RCVD JUL 31 '08
OIL CONS. DIV.
DIST. 3

Spud Date: 5/28/08

Rig Release Date: 6/15/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 7-28-08

Type or print name Melisa Castro E-mail address: melisa.castro@dmn.com PHONE: 405-552-7917

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE AUG 01 2008
District #3

Conditions of Approval (if any):