

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20056
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well Number #70
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

4. Well Location
Unit Letter L : 1450 feet from the South line and 1175 feet from the West line
Section 34 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/7/06 MIRU. PT csg 1500#, PT tbg 300#, PT bradenhead 0#. Change out bradenhead valve. Blow down. Install working tubing head and NU BOP. PT BOP. Start TOH w/ tbg. TIH w/gauge ring. Tubing stuck. RU Wireline. Cut off tbg @ 7455'. TOO H w/1.500" tbg. SDFN.

4/10/06 Finish TOO H w/1.500" tbg. RU Wireline & run in 4 1/2" gauge ring. PU 4 1/2" CIBP, set @ 7400'. Bad csg @ 7425'. TIH w/ 2 3/8" tbg, tag up on CIBP @ 7400'. SDFN.

4/11/06 TOO H RIH w/wireline. Tag plug @ 7180'. **Plug #1:** 7425' - 7400', spot 12 sxs Type III cmt (14 cu ft) inside the csg above the CIBP to isolate the Dakota interval. TOO H w/tbg. TIH w/perf gun. Pull up, shoot 3 spf @ 6300'. TOO H w/perf gun & set 4 1/2" CR @ 6250'. Plug procedure change approved by Henry Villanueva, NMOCD to put 11 sxs on top. SDFN.

4/12/06 TIH, tag **Plug #2** @ 6067'. Spot 11 sxs Type III (15 cu ft) inside csg, tag Plug #2 @ 6067'. TOO H to 5167'. Spot **Plug #3:** Spot 16 sxs Type III cmt (21 cu ft) inside the csg from 4914' - 5167'. WOC. TOO H w/tbg to 3488'. Spot **Plug #4:** Spot 25 sxs Type III cmt (33 cu ft). inside the csg from 3119' to 3488'. TOO H w/stinger. WOC. SDFN.

4/13/06 Tag Plug #4 @ 3116'. Perf 3 spf @ 2995'. PU 4 1/2" CR, set @ 2945'. Spot **Plug #5:** Spot 156 sxs Type III cmt (206 cu ft) from 2712' to 2995'. TOO H to 1840'. No sign of cmt. WOC. Henry Villanueva, NMOCD, on location. TIH w/perf gun, tag Plug #5 @ 2542'. PU, perf 3 spf @ 1800'. TOO H w/tbg to 1750'. PU 4 1/2" CR, set @ 1750'. Spot **Plug #6:** Spot w/ 65 sxs Type III cmt (86 cu ft) from 1542' to 1800'. TOO H w/tbg. SDFN.

4/14/06 Tag Plug #6 @ 1525'. Perf surface @ 375'. Break circ. Spot **Plug #7:** Spot w/184 sxs Type III cmt (243 cu ft) from surface to 375'. Lost circ before circ cmt to surface. Called Henry Villanueva, NMOCD; need to wait 6 hrs to see where cmt went. SDFWE.

4/17/06 Break off BH valve. Solid cmt to surface. Ran tbg strap in csg. Cmt @ 26'. RIH, top off cmt in 4 1/2" csg. RD. Cut off Well head. Surface plug procedure change approved by Henry Villanueva w/ NMOCD. Establish circ out. Mix 15 sxs Type III cmt & install P&A Marker. Rig down. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Regulatory Analyst DATE 4/20/06

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9700

For State Use Only

APPROVED BY: Monica Kuhlberg TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/10/8

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

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SIGNATURE Joni Clark TITLE Regulatory Analyst DATE 4/20/06

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9700

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APPROVED BY: _____ TITLE _____ DATE _____

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