		+N		
Submit 3 Copies 10 Appropriate District Office	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-039-20056	
District III	1220 South St. Fra		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	☐ FEE ☒
District IV	Santa Fe, NM 8	/303	6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEE	
	CES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		28-5 Unit
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	8. Well Number	
PROPOSALS.)	G W 11 57 01 19 20	21/22/33	o. Well Nulliber	#70
	Gas Well Other (1913)	- O 78 5		
2. Name of Operator	(%)	80 7 CM	9. OGRID Num	ber 14538
Burlington Resources Oil & Gas Co	ompany LP	1/20 Sall	10 5 1	
3. Address of Operator		m &	10. Pool name or	
3401 E. 30 th Street, Farmington, NN	M 87402	6 [3]	Basin Dakota	a
4. Well Location				
Unit Letter L:	1450 feet from the South	line and 11	75 feet from the	West line
Section 34		5W. c NMPN		
Section 34	11. Elevation (Show whether DR			County
	11. Elevation (Snow whether DK	, <u>κ</u> κρ, κ1, GK, eιc.)		
Pit or Below-grade Tank Application O	r Closure			And the the state that the state
	aterDistance from nearest fresh v			face water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material	
12. Check A	Appropriate Box to Indicate N	lature of Notice. I	Report or Other	Data
12. Chour	ippropriate Bon to marcute r	(atare of 1 (offee)	report of outer	
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS □	COMMENCE DRIL		PANDA 🛛
_		CASING/CEMENT		. ,
PULL OR ALTER CASING 1.1	MULTIPLE COMPL 1 I			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CLIVILINI	10B	
		OTHER:	30B	
OTHER:		OTHER:		es, including estimated date
OTHER: 13. Describe proposed or comp.	leted operations. (Clearly state all	OTHER: pertinent details, and	give pertinent dat	
OTHER: 13. Describe proposed or composed of starting any proposed wo		OTHER: pertinent details, and	give pertinent dat	
OTHER: 13. Describe proposed or composed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg	letted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou	OTHER: pertinent details, and le Completions: Att	I give pertinent dat ach wellbore diagr ow down. Install wo	ram of proposed completion orking tubing head and NU
OTHER: 13. Describe proposed or composed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. To the start to the	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU V	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @	I give pertinent dat ach wellbore diagr ow down. Install wo 7455'. TOOH w/1	ram of proposed completion orking tubing head and NU .500" tbg. SDFN.
OTHER: 13. Describe proposed or composed of starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. F	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU V	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @	I give pertinent dat ach wellbore diagr ow down. Install wo 7455'. TOOH w/1	ram of proposed completion orking tubing head and NU .500" tbg. SDFN.
OTHER: 13. Describe proposed or complete of starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. Fup on CIBP @ 7400'. SDFN.	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou I'lH w/gauge ring. Tubing stuck. RU WRU Wireline & run in 4 ½" gauge ring.	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @	I give pertinent dat ach wellbore diagr ow down. Install we 3 7455'. TOOH w/I 2 7400'. Bad csg @ 2	orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag
OTHER: 13. Describe proposed or composed of starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. Fup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag pl	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou I'lH w/gauge ring. Tubing stuck. RU WRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400'	OTHER: pertinent details, and alle Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ c, spot 12 sxs Type III of	I give pertinent dat ach wellbore diagr ow down. Install we 27455'. TOOH w/I 27400'. Bad csg @ '	orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to
OTHER: 13. Describe proposed or composed of starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tbg.	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou I'lH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s	OTHER: pertinent details, and alle Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ c, spot 12 sxs Type III c pf @ 6300'. TOOH w.	I give pertinent dat ach wellbore diagr ow down. Install we 27455'. TOOH w/I 27400'. Bad csg @ '	orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to
OTHER: 13. Describe proposed or composed of starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. Fup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry V	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou I'lH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 stillanueva, NMOCD to put 11 sxs on to	OTHER: pertinent details, and alle Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ f, spot 12 sxs Type III of pf @ 6300". TOOH w. op. SDFN.	I give pertinent dat ach wellbore diagr ow down. Install we 3 7455'. TOOH w/1 7 7400'. Bad csg @ 'cmt (14 cu ft) inside /perf gun & set 4 /12	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug
OTHER: 13. Describe proposed or composed of starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. Fup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry V 4/12/06 TIH, tag Plug #2 @ 6067'. Sp	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou I'lH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s l'illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs	oTHER: pertinent details, and alle Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ f, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067"	I give pertinent dat ach wellbore diagr ow down. Install we 3 7455'. TOOH w/1 7 7400'. Bad csg @ ' cmt (14 cu ft) inside /perf gun & set 4 /12	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs
OTHER: 13. Describe proposed or composed or starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. If up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry V 4/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/tb	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s'illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb/stinger. WOC. SDFN.	oTHER: pertinent details, and the Completions: Attention to bradenhead valve. Black of the Cut off the Completion. Cut off the Completion. Cut off the Completion of the Compl	I give pertinent dat ach wellbore diagr ow down. Install we 2,7455'. TOOH w/1 4,7400'. Bad csg @ 'cent (14 cu ft) inside //perf gun & set 4 /12 2. TOOH to 5167'. Sp #4: Spot 25 sxs Typ	orking tubing head and NU500" tbg. SDFN. 7425". TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250". Plug pot Plug #3 : Spot 16 sxs be III cmt (33 cu ft). inside
OTHER: 13. Describe proposed or composed was of starting any proposed was or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. If up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry V 4/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 structured in the composition of the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 structured in the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 structured in the csg from 3119' to 3488'.	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip (300#, PT bradenhead 0#. Change ou I'lH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s l'illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945	oTHER: pertinent details, and the Completions: Attendenhead valve. Black of the Completions of the Completions. Cut off the Completion of	I give pertinent dat ach wellbore diagr ow down. Install we 2,7455'. TOOH w/I 2,7400'. Bad csg @ 'comt (14 cu ft) inside /perf gun & set 4 / 12 'comt (1567'. Sp #4: Spot 25 sxs Typ 156 sxs Type III cmt	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. 74/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tbprocedure change approved by Henry V 4/12/06 TIH, tag Plug #2 @ 6067'. Sprope III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 st 2995'. TOOH to 1840'. No sign of cm	leted operations. (Clearly state all ork). SEE RULE 1103. For Multiputs 300#, PT bradenhead 0#. Change out IIH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s i'illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb/stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945t. WOC. Henry Villanueva, NMOCD	oTHER: pertinent details, and the Completions: Attention to bradenhead valve. Black of the completion	I give pertinent dat ach wellbore diagr ow down. Install we 2,7455'. TOOH w/I 2,7400'. Bad csg @ 2 cmt (14 cu ft) inside /perf gun & set 4 /12 2. TOOH to 5167'. Sp #4: Spot 25 sxs Typ 156 sxs Type III cmt perf gun, tag Plug #5	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½	leted operations. (Clearly state all ork). SEE RULE 1103. For Multiputs 300#, PT bradenhead 0#. Change out IIH w/gauge ring. Tubing stuck. RU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s i'illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb/stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945t. WOC. Henry Villanueva, NMOCD	oTHER: pertinent details, and the Completions: Attention to bradenhead valve. Black of the completion	I give pertinent dat ach wellbore diagr ow down. Install we 2,7455'. TOOH w/I 2,7400'. Bad csg @ 2 cmt (14 cu ft) inside /perf gun & set 4 /12 2. TOOH to 5167'. Sp #4: Spot 25 sxs Typ 156 sxs Type III cmt perf gun, tag Plug #5	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN.	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip (300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb/stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945 tt. WOC. Henry Villanueva, NMOCD" CR, set @ 1750'. Spot Plug #6: Spc.	oTHER: pertinent details, and the Completions: Attended to bradenhead valve. Ble Vireline. Cut off the angle of the completion of the completion of the complete of the comple	I give pertinent dat ach wellbore diagr ow down. Install we 7455'. TOOH w/1 7400'. Bad csg @ 'emt (14 cu ft) inside /perf gun & set 4 /12 '. TOOH to 5167'. St #4: Spot 25 sxs Typ 156 sxs Type III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg.
OTHER: 13. Describe proposed or composed starting any proposed woor recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Wd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sur	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s l'illanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb stringer. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945 tt. WOC. Henry Villanueva, NMOCD "CR, set @ 1750'. Spot Plug #6: Spc rface @ 375'. Break circ. Spot Plug	OTHER: pertinent details, and the Completions: Attornel of the completion of	I give pertinent dat ach wellbore diagrow down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4 /12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft)	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg.
OTHER: 13. Describe proposed or composed starting any proposed woor recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called Henry Composed Strype	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' log. TIH w/perf gun. Pull up, shoot 3 s of III sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945 lt. WOC. Henry Villanueva, NMOCD "CR, set @ 1750'. Spot Plug #6: Spc rface @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to w	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300'. TOOH w. pp. SDFN. g, tag Plug #2 @ 6067' g to 3488'. Spot Plug 1'. Spot Plug #5: Spot 1'. Spot W184 sxs Ty ait 6 hrs to see where c	I give pertinent dat ach wellbore diagrow down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4 /12 / TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft emt went. SDFWE.	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. th) from surface to 375'. Lost
OTHER: 13. Describe proposed or composed starting any proposed woor recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Wd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sur	leted operations. (Clearly state all ork). SEE RULE 1103. For Multiputs. SEE RULE 1103. For Multiputs. SEE RULE 1103. For Multiputs. RU Wireline & run in 4 ½" gauge ring. RU Wireline & run in 4½" gauge ring. RU Wireline & run in 4½" gauge ring. RU Wireline & run in 4½" sauge ring. Run wireline & run in 4½" sauge ring. Run wireline & run in 4½" sauge ring. Run in 4½" cR, set @ 2945 at. WOC. Henry Villanueva, NMOCD; reck to with to surface. Run tbg strap in csg. Cmt	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ f, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug f'. Spot Plug #5: Spot h, on location. TIH w/p pt w/ 65 sxs Type III #7: Spot w/184 sxs Ty ait 6 hrs to see where c @ 26". RIH, top off c	I give pertinent dat ach wellbore diagrow down. Install wo 7,7455'. TOOH w/1,7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4/12'. TOOH to 5167'. Sp. #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD.	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. at) from surface to 375'. Lost
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400". SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tbprocedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg fthe csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 sc 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 1/2 SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released.	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip (200#, PT bradenhead 0#. Change ou TIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 statillanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945'. tt. WOC. Henry Villanueva, NMOCD ("CR, set @ 1750'. Spot Plug #6: Spot Plug #6: Spot Plug Willanueva, NMOCD; need to we to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/mange approved by Hen	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300". TOOH w. pp, SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug 1. Spot Plug #5: Spot y, on location. TIH w/p pot w/ 65 sxs Type III 1. #7: Spot w/184 sxs Ty ait 6 hrs to see where c 1. WMOCD. Establish c	I give pertinent dat ach wellbore diagrow down. Install we 7,7455'. TOOH w/1 7400'. Bad csg @ 7cmt (14 cu ft) inside /perf gun & set 4/12'. TOOH to 5167'. Sp. #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs '	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs or III cmt (33 cu ft). inside at (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. at) from surface to 375'. Lost Cut off Type III cmt & install P&A
OTHER: 13. Describe proposed or composed was or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Tall 10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tbprocedure change approved by Henry Val/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 segons 110'. ToOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called Head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the informat	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' log. TIH w/perf gun. Pull up, shoot 3 s of III signal of the pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945 lt. WOC. Henry Villanueva, NMOCD "CR, set @ 1750'. Spot Plug #6: Spc Frace @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to we to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the surface of the surface of the surface of the surface of the surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the surface.	OTHER: pertinent details, and le Completions: Att thradenhead valve. Ble Vireline. Cut off the Pu 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug #3: Spot Plug #4. Spot Plug #5: Spot w. fon location. TIH w/pot w/ 65 sxs Type III w/pot w/ 65 sxs Type	I give pertinent dat ach wellbore diagrow down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4 /12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs dege and belief. I	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 strype SDFN. 4/14/06 Tag Plug #4 @ 3116'. Perf 3 strype SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf surcirc before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the informat below-grade tank has been/will be con	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip (200#, PT bradenhead 0#. Change ou TIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 statillanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945'. tt. WOC. Henry Villanueva, NMOCD ("CR, set @ 1750'. Spot Plug #6: Spot Plug #6: Spot Plug Willanueva, NMOCD; need to we to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/mange approved by Hen	OTHER: pertinent details, and le Completions: Att thradenhead valve. Ble Vireline. Cut off the Pu 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug #3: Spot Plug #4. Spot Plug #5: Spot w. fon location. TIH w/pot w/ 65 sxs Type III w/pot w/ 65 sxs Type	I give pertinent dat ach wellbore diagrow down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4 /12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs dege and belief. I	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or
OTHER: 13. Describe proposed or composed was or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Tall 10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tbprocedure change approved by Henry Val/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 segons 110'. ToOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called Head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the informat	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' log. TIH w/perf gun. Pull up, shoot 3 s of III signal of the pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945 lt. WOC. Henry Villanueva, NMOCD "CR, set @ 1750'. Spot Plug #6: Spc Frace @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to we to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the surface of the surface of the surface of the surface of the surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the surface.	OTHER: pertinent details, and le Completions: Att thradenhead valve. Ble Vireline. Cut off the Pu 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug #3: Spot Plug #4. Spot Plug #5: Spot w. fon location. TIH w/pot w/ 65 sxs Type III w/pot w/ 65 sxs Type	I give pertinent dat ach wellbore diagrow down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4 /12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs dege and belief. I	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg fthe csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 strype TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sur circ before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the informat below-grade tank has been/will be con approved plan	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip ork of the study of th	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ f, spot 12 sxs Type III of pf @ 6300". TOOH w. pp, SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug f'. Spot Plug #5: Spot h, on location. TIH w/p pot w/ 65 sxs Type III #7: Spot w/184 sxs Ty ait 6 hrs to see where c @ 26". RIH, top off c NMOCD. Establish c he best of my knowl guidelines □, a general	I give pertinent dat ach wellbore diagrow down. Install we in 7455'. TOOH w/1 7400'. Bad csg @ cent (14 cu ft) inside in figure in the set 4/12'. TOOH to 5167'. Signate in the set 4/12' and th	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs or III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or ched) alternative OCD-
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 strype SDFN. 4/14/06 Tag Plug #4 @ 3116'. Perf 3 strype SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf surcirc before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the informat below-grade tank has been/will be con	leted operations. (Clearly state all rk). SEE RULE 1103. For Multip 300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU VRU Wireline & run in 4 ½" gauge ring. lug @ 7180'. Plug #1: 7425' - 7400' log. TIH w/perf gun. Pull up, shoot 3 s of III signal of the pot 11 sxs Type III (15 cu ft) inside cs from 4914'-5167'. WOC. TOOH w/tb (stinger. WOC. SDFN. spf @ 2995'. PU 4 ½" CR, set @ 2945 lt. WOC. Henry Villanueva, NMOCD "CR, set @ 1750'. Spot Plug #6: Spc Frace @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to we to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the surface of the surface of the surface of the surface of the surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the surface.	OTHER: pertinent details, and le Completions: Att thradenhead valve. Ble Vireline. Cut off the Pu 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug #3: Spot Plug #4. Spot Plug #5: Spot w. fon location. TIH w/pot w/ 65 sxs Type III w/pot w/ 65 sxs Type	I give pertinent dat ach wellbore diagrow down. Install we in 7455'. TOOH w/1 7400'. Bad csg @ cent (14 cu ft) inside in figure in the set 4/12'. TOOH to 5167'. Signate in the set 4/12' and th	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the information below-grade tank has been/will be con approved plan	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip ork of the study of th	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ 1, spot 12 sxs Type III of pf @ 6300'. TOOH w. pp. SDFN. g, tag Plug #2 @ 6067' g to 3488'. Spot Plug 1'. Spot Plug #5: Spot pt w/ 65 sxs Type III #7: Spot w/184 sxs Ty ait 6 hrs to see where of @ 26'. RIH, top off of NMOCD. Establish of the best of my knowl guidelines □, a general Regulatory Analyst	I give pertinent dat ach wellbore diagrow down. Install we have a continuous properties of the continuo	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or ched) alternative OCD-
OTHER: 13. Describe proposed or composed was or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. T4/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry v4/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called H4/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the information below-grade tank has been/will be con approved plan . SIGNATURE	leted operations. (Clearly state all brk). SEE RULE 1103. For Multip 1300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU View RU Wireline & run in 4 ½" gauge ring. Iug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s i'llanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs forting 14'-5167'. WOC. TOOH w/tb i/stinger. WOC. SDFN. Spf @ 2995'. PU 4 ½" CR, set @ 2945 it. WOC. Henry Villanueva, NMOCD: "CR, set @ 1750'. Spot Plug #6: Spc rface @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to we to to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the structed or closed according to NMOCD. E-mail address:	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ f, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug f'. Spot Plug #5: Spot f, on location. TIH w/p pot w/ 65 sxs Type III #7: Spot w/184 sxs Ty ait 6 hrs to see where c @ 26". RIH, top off c NMOCD. Establish c the best of my knowl guidelines ☐, a general Regulatory Analyst jclark@br-inc.com	I give pertinent dat ach wellbore diagrow down. Install well 7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4 /12 / TOOH to 5167'. Sp. 44: Spot 25 sxs Type III cmt serf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) from /pe III cmt (25 cu ft) from /pe III cmt	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs or III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or ched) alternative OCD-
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the information below-grade tank has been/will be con approved plan	leted operations. (Clearly state all brk). SEE RULE 1103. For Multip 1300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU View RU Wireline & run in 4 ½" gauge ring. Iug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s i'llanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs forting 14'-5167'. WOC. TOOH w/tb i/stinger. WOC. SDFN. Spf @ 2995'. PU 4 ½" CR, set @ 2945 it. WOC. Henry Villanueva, NMOCD: "CR, set @ 1750'. Spot Plug #6: Spc rface @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to we to to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the structed or closed according to NMOCD. E-mail address:	OTHER: pertinent details, and le Completions: Att thradenhead valve. Ble Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ PU 4 ½" CIBP, set @ PU 4 ½" CIBP, set @ PU 5 % SDFN. In the set of th	I give pertinent dat ach wellbore diagrow down. Install we 7,7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4/12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs dedge and belief. I permit or an (atta DATE Telephone Notes Inspector,	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or ched) alternative OCD-
OTHER: 13. Describe proposed or composed for starting any proposed wo or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. Td/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry Vd/12/06 TIH, tag Plug #2 @ 6067'. Stype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/d/13/06 Tag Plug #4 @ 3116'. Perf 3 stype 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf surcirc before circ cmt to surface. Called Hd/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the information below-grade tank has been/will be conapproved plan . SIGNATURE Type or print name Joni Clark For State Use Only	leted operations. (Clearly state all ork). SEE RULE 1103. For Multip ork of the state	OTHER: pertinent details, and le Completions: Att t bradenhead valve. Bl Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ f, spot 12 sxs Type III of pf @ 6300". TOOH w. pp. SDFN. g, tag Plug #2 @ 6067" g to 3488". Spot Plug f'. Spot Plug #5: Spot f, on location. TIH w/p pot w/ 65 sxs Type III #7: Spot w/184 sxs Ty ait 6 hrs to see where c @ 26". RIH, top off c NMOCD. Establish c the best of my knowl guidelines ☐, a general Regulatory Analyst jclark@br-inc.com	I give pertinent dat ach wellbore diagrow down. Install we 7,7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4/12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs dedge and belief. I permit or an (atta DATE Telephone Notes Inspector,	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs ore III cmt (33 cu ft). inside to (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. t) from surface to 375'. Lost .Cut off Type III cmt & install P&A further certify that any pit or ched) alternative OCD- 4/20/06 60. 505-326-9700
OTHER: 13. Describe proposed or composed was or recompletion. 4/7/06 MIRU. PT csg 1500#, PT tbg BOP. PT BOP. Start TOH w/ tbg. T4/10/06 Finish TOOH w/1.500" tbg. Hup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Tag plisolate the Dakota interval. TOOH w/tb procedure change approved by Henry v4/12/06 TIH, tag Plug #2 @ 6067'. Strype III cmt (21 cu ft) inside the csg the csg from 3119' to 3488'. TOOH w/4/13/06 Tag Plug #4 @ 3116'. Perf 3 s 2995'. TOOH to 1840'. No sign of cm 1800'. TOOH w/tbg to 1750'. PU 4 ½ SDFN. 4/14/06 Tag Plug #6 @ 1525'. Perf sucirc before circ cmt to surface. Called H4/17/06 Break off BH valve. Solid cmt Well head. Surface plug procedure chamarker. Rig down. Rig released. I hereby certify that the information below-grade tank has been/will be con approved plan . SIGNATURE	leted operations. (Clearly state all brk). SEE RULE 1103. For Multip 1300#, PT bradenhead 0#. Change ou IIH w/gauge ring. Tubing stuck. RU View RU Wireline & run in 4 ½" gauge ring. Iug @ 7180'. Plug #1: 7425' - 7400' og. TIH w/perf gun. Pull up, shoot 3 s i'llanueva, NMOCD to put 11 sxs on to pot 11 sxs Type III (15 cu ft) inside cs forting 14'-5167'. WOC. TOOH w/tb i/stinger. WOC. SDFN. Spf @ 2995'. PU 4 ½" CR, set @ 2945 it. WOC. Henry Villanueva, NMOCD: "CR, set @ 1750'. Spot Plug #6: Spc rface @ 375'. Break circ. Spot Plug Henry Villanueva, NMOCD; need to we to to surface. Ran tbg strap in csg. Cmt ange approved by Henry Villanueva w/tion above is true and complete to the structed or closed according to NMOCD. E-mail address:	OTHER: pertinent details, and le Completions: Att thradenhead valve. Ble Vireline. Cut off tbg @ PU 4 ½" CIBP, set @ PU 4 ½" CIBP, set @ PU 4 ½" CIBP, set @ PU 5 % SDFN. In the set of th	I give pertinent dat ach wellbore diagrow down. Install we 7,7455'. TOOH w/1 7400'. Bad csg @ cmt (14 cu ft) inside /perf gun & set 4/12'. TOOH to 5167'. Sp #4: Spot 25 sxs Typ III cmt erf gun, tag Plug #5 I cmt (86 cu ft) from /pe III cmt (243 cu ft) mt went. SDFWE. mt in 4 ½" csg. RD. irc out. Mix 15 sxs dedge and belief. I permit or an (atta DATE Telephone Notes Inspector,	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to @ 2542'. PU, perf-3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or ched) alternative OCD-

Office District I	<u>ict I</u> Energy, Minerals and Natural Resources				Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-20056			
1301 W. Grand Ave., Artesia, NM 882 District III	10	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 8741	Λ	Santa Fe, NM 87505		STATE 6. State Oil & G	FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I	0 , 1 1111 0 7		FEE	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name San Juan 28-5 Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101):FOR-SUCH PROPOSALS.)				8. Well Number		
1. Type of Well: Oil Well	Gas Well Other	110.	033	O CONTO N	1 14520	
2. Name of Operator Burlington Resources Oil & Ga	as Company LP	ON THE	多了图	9. OGRID Num	ber 14538	
3. Address of Operator 3401 E. 30 th Street, Farmington	رجال	O _k	(No. 128)	10. Pool name or		
4. Well Location	I, INM 67402			Basin Dakota	a	
Unit Letter <u>L</u>	: 1450 feet from the	ন <u>South</u>	line and 11	75 feet from the	West line	
Section 34	Township 28N	Range 5	W E NMP		County	
	11. Elevation (Show w	hether DR;	RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	or Closure					
Pit typeDepth to Grou				ance from nearest sur	face water	
	mil Below-Grade Tank: Vo			nstruction Material		
12. Chec	ck Appropriate Box to Ir	ndicate Na	ature of Notice,	Report or Other	· Data	
	INTENTION TO:			SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLANS ☐ MULTIPLE COMPL		COMMENCE DRI		P AND A	
FOLL ON ALTEN CASING	MOLLIFEE COMPE		CASHAGICEMEN	1000		
		_				
OTHER:	ompleted operations (Clearly	v state all p	OTHER:	d give pertinent dat	es including estimated date	
13. Describe proposed or co	ompleted operations. (Clearly work). SEE RULE 1103. I		ertinent details, and			
13. Describe proposed or co of starting any proposed or recompletion.	l work). SEE RULE 1103. I	For Multiple	ertinent details, and e Completions: Att	ach wellbore diagr	ram of proposed completion	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/ t	I work). SEE RULE 1103. If tbg 300#, PT bradenhead 0#. bg. TIH w/gauge ring. Tubing st	For Multiple Change out I tuck. RU W	ertinent details, and e Completions: Att bradenhead valve. B ireline. Cut off tbg @	ach wellbore diagr low down. Install wo 2 7455'. TOOH w/1	ram of proposed completion orking tubing head and NU500" tbg. SDFN.	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/ t 4/10/06 Finish TOOH w/1.500" tb	I work). SEE RULE 1103. If tbg 300#, PT bradenhead 0#. bg. TIH w/gauge ring. Tubing st	For Multiple Change out I tuck. RU W	ertinent details, and e Completions: Att bradenhead valve. B ireline. Cut off tbg @	ach wellbore diagr low down. Install wo 2 7455'. TOOH w/1	ram of proposed completion orking tubing head and NU500" tbg. SDFN.	
13. Describe proposed or coof starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" th up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta	I work). SEE RULE 1103. If the substitution of	For Multiple Change out tuck. RU W gauge ring. 25' - 7400',	ertinent details, and e Completions: Att bradenhead valve. B ireline. Cut off tbg @ PU 4 ½" CIBP, set @ spot 12 sxs Type III o	low down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ 'cmt (14 cu ft) inside	orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to	
13. Describe proposed or coof starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" th up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH	I work). SEE RULE 1103. If the 300#, PT bradenhead 0#. bg. TIH w/gauge ring. Tubing stog. RU Wireline & run in 4 ½"; ag plug @ 7180'. Plug #1: 742 w/tbg. TIH w/perf gun. Pull u	Change out tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp	bradenhead valve. Bireline. Cut off tbg @PU 4 ½" CIBP, set @spot 12 sxs Type III of @ 6300'. TOOH w	low down. Install wo 7455'. TOOH w/1 7400'. Bad csg @ 'cmt (14 cu ft) inside	orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to	
of starting any proposed or configuration of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" thup on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. To isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067	It work). SEE RULE 1103. If the things of th	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top this inside csg.	bradenhead valve. Bireline. Cut off tbg @PU 4 ½" CIBP, set @spot 12 sxs Type III of @ 6300'. TOOH wo. SDFN., tag Plug #2 @ 6067	wellbore diagram when wellbore diagram wellbore diagram with which will be well and constant well are constant well as a	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. Start TOH w/t! 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. To isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOO!	It work). SEE RULE 1103. If the state of the	Change out tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top this inside csg.	ertinent details, and e Completions: Attorne e Completions: Attorne e Completions: Attorne e Completions: Attorne e Completion e Cut off the General e Completion	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside //perf gun & set 4 /12 '. TOOH to 5167'. S] #4: Spot 25 sxs Typ	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. Start TOH w/t! 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. To isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOO! 4/13/06 Tag Plug #4 @ 3116'. Per	It work). SEE RULE 1103. If the state of the	Change out tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top the inside csg. TOOH w/tbg set @ 2945'.	ertinent details, and e Completions: Attorne e Completion e Completio	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside //perf gun & set 4 /12 '. TOOH to 5167'. S] #4: Spot 25 sxs Typ 156 sxs Type III cmt	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside to (206 cu ft) from 2712' to	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/t t 4/10/06 Finish TOOH w/1.500" th up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU	It work). SEE RULE 1103. If the state of the	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top the inside csg. TOOH w/tbg set @ 2945'. a, NMOCD,	ertinent details, and e Completions: Attorne e Completion e Completio	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside //perf gun & set 4 /12 '. TOOH to 5167'. S] #4: Spot 25 sxs Typ 156 sxs Type III cmt perf gun, tag Plug #5	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign of 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per	It work). SEE RULE 1103. If the state of the	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top ft) inside csg. TOOH w/tbg set @ 2945'. a, NMOCD, lug #6: Spot	bradenhead valve. Be ireline. Cut off the period of the pe	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400' bad csg @ ' cmt (14 cu ft) inside 2,7400' bad csg @ ' 2,7400' bad csg @ ' 2,7400' bad csg @ ' 3,7400' bad csg @ ' 4,1200' bad csg @ ' 4,1200' bad csg @ ' 2,7400' bad csg @ ' 3,7400' bad csg @ ' 4,1200' bad csg @ ' 4,120	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg.	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal	It work). SEE RULE 1103. If the state of the	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top ft) inside csg. TOOH w/tbg set @ 2945'. a, NMOCD, lug #6: Spot Spot Plug # b; need to war	bradenhead valve. Be ireline. Cut off the properties of the proper	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400' by the set 4/12 cmt (15 cmt (15 cmt) by the set 4/12 2. TOOH to 5167'. Sy 156 sxs Type III cmt 2, ref gun, tag Plug #5 1 cmt (86 cu ft) from 1 cmt (243 cu ft) cmt went. SDFWE.	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. the from surface to 375'. Lost	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure	It work). SEE RULE 1103. If the street of the surface and 104. The surface are surface as a surf	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top ft) inside csg. FOOH w/tbg set @ 2945', a, NMOCD, lug #6: Spot Spot Plug # b; need to wan csg. Cmt @	ertinent details, and e Completions: Attorne e Completion e	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400' by the first of	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs pe III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost . Cut off	
of starting any proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure Marker. Rig down. Rig released.	It work). SEE RULE 1103. If the street of the street of the surface approved by Henry Villanueva, NMOCD to Put forms. WOC. Henry Villanueva apple 2995'. PU 4 ½'' CR, forms. WOC. Henry Villanueva apple 2995'. Break circ. Ited Henry Villanueva, NMOCD to Put forms of the surface approved by Henry Villanueva approved by Henry Villanueva, NMOCD to put with the surface approved by Henry Villanueva, NMOCD to put with the surface approved by Henry Villanueva, NMOCD to the surface. Ran the strap is the change approved by Henry Villanueva app	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top 11 sxs on top 11 sxs on top 11 sxs on top 2945'. a, NMOCD, lug #6: Spot Plug #0; need to warn csg. Cmt @ Ilanueva w/ N	bradenhead valve. Be ireline. Cut off the properties of the proper	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400' Bad csg @ ' 2,7400' Bad csg & C	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost . Cut off Type III cmt & install P&A	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure	It work). SEE RULE 1103. If the street of the street of the surface approved by Henry Villanueva, NMOCD to Put forms. WOC. Henry Villanueva apple 2995'. PU 4 ½'' CR, forms. WOC. Henry Villanueva apple 2995'. Break circ. Ited Henry Villanueva, NMOCD to Put forms of the surface approved by Henry Villanueva approved by Henry Villanueva, NMOCD to put forms of the surface approved by Henry Villanueva, NMOCD to put forms of the surface approved by Henry Villanueva, NMOCD to put forms of the surface. Ran the strap is the change approved by Henry Villanueva approved by	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top 11 sxs on top 11 sxs on top 11 sxs on top 2945', a, NMOCD, lug #6: Spot Plug #0; need to wan csg. Cmt @ Ilanueva w/ I mplete to th	ertinent details, and e Completions: Attorne e Completion e Completions: Attorne e Completi	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400'. Bad csg @ ' cmt (14 cu ft) inside 2,7400' Bad csg @ ' cmt (14 cu ft) inside 2,7400' Bad csg @ ' 2,7400' Bad csg & Cs	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost . Cut off Type III cmt & install P&A further certify that any pit or	
of starting any proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure Marker. Rig down. Rig released. I hereby certify that the infor below-grade tank has been/will be	It work). SEE RULE 1103. If the structure of the surface @ 375'. Break circ. led Henry Villanueva, NMOCD to put of surface @ 375'. Break circ. led Henry Villanueva, NMOCD to put of surface @ 375'. Break circ. led Henry Villanueva, NMOCD to put of surface @ 375'. Break circ. led Henry Villanueva, NMOCD to put of surface @ 375'. Break circ. led Henry Villanueva, NMOCD to put of surface @ 375'. Break circ. led Henry Villanueva, NMOCD to put of surface @ 375'. Break circ. led Henry Villanueva, NMOCD to the change approved by Henry Villanueva of constructed or closed according	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top ft) inside csg. FOOH w/tbg set @ 2945', a, NMOCD, lug #6: Spot Spot Plug # b; need to wan csg. Cmt @ Ilanueva w/ I mplete to the to NMOCD g	ertinent details, and e Completions: Attorne e Completion e Completions: Attorne e Completi	low down. Install wo 27455'. TOOH w/1 27400'. Bad csg @ 2 cmt (14 cu ft) inside e/perf gun & set 4/12'. TOOH to 5167'. Sj #4: Spot 25 sxs Typ 156 sxs Type III cmt (86 cu ft) from type III cmt (243 cu ft) cmt went. SDFWE. cmt in 4 ½" csg. RD. circ out. Mix 15 sxs and permit legent l	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost . Cut off Type III cmt & install P&A further certify that any pit or	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/t t/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Taisolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOOI 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign of 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure Marker. Rig down. Rig released. I hereby certify that the information below-grade tank has been/will be approved plan . SIGNATURE	It work). SEE RULE 1103. If the state of the	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top 11 sxs on top 11 sxs on top 11 sxs on top 12 system (2945', a, NMOCD, lug #6: Spot Plug #0; need to wan csg. Cmt @ Illanueva w/ I mplete to th to NMOCD g	ertinent details, and e Completions: Attorne e Completion e	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ 2 cmt (14 cu ft) inside //perf gun & set 4 /12 2. TOOH to 5167'. S] #4: Spot 25 sxs Typ 156 sxs Type III cmt verf gun, tag Plug #5 I cmt (86 cu ft) from type III cmt (243 cu ft) cmt went. SDFWE. cmt in 4 ½" csg. RD. cmt in 4 ½" csg. cmt in 4 ½"	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost at Cut off Type III cmt & install P&A further certify that any pit or inched) alternative OCD-	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/tt 4/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Ta isolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOO! 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign o 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure Marker. Rig down. Rig released. I hereby certify that the infor below-grade tank has been/will be approved plan	It work). SEE RULE 1103. If the state of the	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top 11 sxs on top 11 sxs on top 11 sxs on top 12 system (2945', a, NMOCD, lug #6: Spot Plug #0; need to wan csg. Cmt @ Illanueva w/ I mplete to th to NMOCD g	bradenhead valve. Be ireline. Cut off tbg @ PU 4 ½" CIBP, set @ spot 12 sxs Type III @ 6300". TOOH wo. SDFN. The tag and the system of the sy	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ 2 cmt (14 cu ft) inside //perf gun & set 4 /12 2. TOOH to 5167'. S] #4: Spot 25 sxs Typ 156 sxs Type III cmt verf gun, tag Plug #5 I cmt (86 cu ft) from type III cmt (243 cu ft) cmt went. SDFWE. cmt in 4 ½" csg. RD. cmt in 4 ½" csg. cmt in 4 ½"	ram of proposed completion orking tubing head and NU500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost Cut off Type III cmt & install P&A further certify that any pit or inched) alternative OCD-	
13. Describe proposed or co of starting any proposed or recompletion. 4/7/06 MIRU. PT csg 1500#, PT BOP. PT BOP. Start TOH w/t t/10/06 Finish TOOH w/1.500" the up on CIBP @ 7400'. SDFN. 4/11/06 TOOH RIH w/wireline. Taisolate the Dakota interval. TOOH procedure change approved by Hen 4/12/06 TIH, tag Plug #2 @ 6067 Type III cmt (21 cu ft) inside the the csg from 3119' to 3488'. TOO! 4/13/06 Tag Plug #4 @ 3116'. Per 2995'. TOOH to 1840'. No sign of 1800'. TOOH w/tbg to 1750'. PU SDFN. 4/14/06 Tag Plug #6 @ 1525'. Per circ before circ cmt to surface. Cal 4/17/06 Break off BH valve. Solid Well head. Surface plug procedure Marker. Rig down. Rig released. I hereby certify that the informal below-grade tank has been/will be approved plan . SIGNATURE Type or print name Joni Cla	It work). SEE RULE 1103. If the total section of th	Change out I tuck. RU W gauge ring. 25' - 7400', p, shoot 3 sp 11 sxs on top 11 sxs on top 11 sxs on top 11 sxs on top 12 system (2945', a, NMOCD, lug #6: Spot Plug #0; need to wan csg. Cmt @ Illanueva w/ I mplete to th to NMOCD g	ertinent details, and e Completions: Attorne e Completion e	low down. Install wo 2,7455'. TOOH w/1 2,7400'. Bad csg @ 2 cmt (14 cu ft) inside //perf gun & set 4 /12 2. TOOH to 5167'. S] #4: Spot 25 sxs Typ 156 sxs Type III cmt verf gun, tag Plug #5 I cmt (86 cu ft) from type III cmt (243 cu ft) cmt went. SDFWE. cmt in 4 ½" csg. RD. cmt in 4 ½" csg. cmt in 4 ½"	ram of proposed completion orking tubing head and NU .500" tbg. SDFN. 7425'. TIH w/ 2 3/8" tbg, tag the csg above the CIBP to 2" CR @ 6250'. Plug pot Plug #3: Spot 16 sxs be III cmt (33 cu ft). inside at (206 cu ft) from 2712' to a @ 2542'. PU, perf 3 spf @ 1542' to 1800'. TOOH w/tbg. at from surface to 375'. Lost at Cut off Type III cmt & install P&A further certify that any pit or inched) alternative OCD-	