## Form 3160-4

(October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

JUL 2 (See other Instructions on 8

FOR APPROVED OMB NO 1004-0137

Expires' December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO

Bureau of Land Management USA SF-078884

WELL (	COMPL	ETION	AD.	DECOM	V ET	IONED	CDA	DT AND		•	6 IF	INDIAN ALLOTTE	E OR TRIBE NAME	
		E HON				ION K	EPU	RT AND	LUG		]	110001, 1120112	L ON THIS I WINE	
1a TYPE OF	F WELL.		OIL WELL	GAS WELL	9	DRY	Other			_			383D-DK1	
h TVDE O	F COMPLET	ION								_	7 UN	NIT AGREEMENT		
O TIPE OF	NEW TY	WORK	DEEP-	PLUG	٦.	DIFF [	٦				L	Canyon Lai		
	WELL	OVER	EN	BACK	╛	RESVR	Other			-	0 5	KM OR LEASE N	AME, WELL NO	
													rgo Unit 288E	
2 NAME OF OPERATOR											9. API WELL NO			
				DIL & GAS C	OMPAN	YY, LP					30-039-30470-0051			
	S AND TEL				-0E\ (	200 070					10 FIELD AND POOL, OR WILDCAT			
P(	O BOX 428	9, Farming	gton, N	M 87499 ( arly and in acco		326-970		\t				n Dakota	DI GOV AND OUR IS	
						nın any sıa	te requi	rements )			1	DR AREA	BLOCK AND SURVEY	
At surfac	e Ui	nit & (NBN)		FNL & 146							!		.,	
D 1185 1275									Sec. 13, T25N, R6W, NMPMOB					
At top pr	od interval re	eported belov	N	Same as ab	ove						ntl coms. DIV.			
At total d	lenth Sa	me as abo	ove											
7 li lotal d	юри ос	iiiic us us									DIST. 3			
					14 P	ERMIT NO		DATE ISSUED			12. C	OUNTY OR	13 STATE	
					1	1						PARISH	l	
15. DATE SPUDDED   16 DATE T D. REACHED   17 DATE CO					COMP	7/3							New Mexico	
				- 1	/10/08		proa.)			VATIONS (DF, RKI		•	19 ELEV. CASINGHEAD	
4/4/08	EPTH, MD &/T	4/30/08		BACK T.D., MD.&		22 IF MUL	TIDI E CI	OMPI	GL 23. INTE	6676'	KB	6688'	CABLE TOOLS	
20 10172 21	LI (11, IMD 001	,,	1 200, 1	SACK TO , NID Q	140	122 " 1402	HOW N			LLED BY	NOTAI	11 10023	CABLE TOOLS	
7275'		1	7242	2'							yes			
24 PRODUC	7275' 7242' yes  PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Basin Dakota 6993' - 7182' 27, WAS WELL CORED  TYPE ELECTRIC AND OTHER LOGS RUN  GR/CCL/CBL  CASING RECORD (Report all strings set in well )													
Basin Dakota 6993' - 7182'												SURVEY MA		
				102							27 18/6	S WELL CORED	NO	
		JIIIEN EOOG	NOI4								121. WA	3 WELL COKED	No	
	CL/ODL										L.,		110	
28	TE IC DADE	I WEIGHT !	D /ET	DEDTU CET	_						20		OUNT OUR LED	
CASING SIZE/GRADE 8 5/8", J-55		24#	.B./F1	347'	(MD)	12 1/4"	SIZE	surface; 240			ORD A		OUNT PULLED	
4 1/2",		11.6#		7264'		7 7/8"	T			(2274 cf)	פוטט פו			
			-			1	J							
29.			LINER R	ECORD				30			TUE	BING RECORD		
SIZE TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		
						ļ		2-3/8", 4.7#		7124'				
DEDEGO	ATION DECO	D //						<u> </u>						
31 PERFORA		CO (Interval, Si	ze ana nu	mper)		32. <b>6003'</b> 7	1021	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  [A/10 bbls 15% HCL. Frac w/30,828 gals 85Q]						
.34" @ 2 SPF 7074' - 7182' = 34 holes											# 20/40 TLC Sand.			
.34" @ 1 S		0103							SILCRIV	iter, 11723,0001	20170	TEO Salla.		
7047' - 699		ole <b>s</b>												
total holes	s = 47													
33 DATE FIRST PF	ODUCTION		חרותשפ	TION METEODY	Flowing	as lift numi		ODUCTION and type of pump)				WELL STATUSTO	roducing or shut-in )	
SI W/O Fac		ļ	, INODO	31101414121110131	i ioiinig,	Flowing		and type of pump )				SI	roubeing or snat-in ;	
DATE OF TEST		HOURS TEST	ΓED	CHOKE SIZE	PROD'		OILBI	BL	GASM	CF			GAS-OIL RATIO	
					TEST F	PERIOD	]	ĺ		1				
7/10/08		1		1/2"	J	-		trace	76 mc	fh		0.50 bwph		
LOW TUBING	PRESS	CASING PRE	SSURE	CALCULATED	OIL	BBL		GAS-MCF		WATER-BBL	-		OIL GRAVITY-API (CORR )	
F1 6=		01 500	u	24-HOUR RATE	)			1017	1		40 -	ا .		
FL - 275# 34 DISPOSITION OF GAS (		SI -500#		ed etc.)	trace			1815 mcfd		<u>12 b</u>		TEST WITNESSED BY		
•				set before	firet =	roducti	o <b>n</b>					ILOI WIINEGOEL	, , ,	
35. LIST OF A			o to De	SEL DEIOIE	matp	, ouutil	JII.	<del></del>		···				
	ell is-a DK		e											
				formation is comp	lete and	correct as de	termined	from all available r	ecords			<del></del>		
,	//	A	$\supset$											
SIGNED (	Than		200 p	2, TI	TLE	Regulato	rv Tec	hnician		ı	DATE	7/21/08		
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**♂**(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false fictions of the united States any false fictions of the statements or representations as to any matter within its jurisdiction.

JUL 2 4 2008

**Amended location** 

NMOCD.

API # 30-039-30470	·1		Canyon Largo Unit 288E		
Ojo Alamo	2138	2334	White, cr-gr ss.	Ojo Alamo	2138'
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2334'
Fruitland	2558'	2729	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2558'
Pictured Cliffs	2729'	2827	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2729'
Lewis	2827	3100	Shale w/siltstone stringers	Lewis	2827'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	3100'
Chacra	3581	4022'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3581'
Mesa Verde	4022	4276	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4022'
Menefee	4276'	4927	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4276'
Point Lookout	4927	5197	Med-light gry, very fine gr ss wifrequent sh breaks in lower part of formation	Point Lookout	4927
Mancos	5197	5987	Dark gry carb sh.	Mancos	5197'
Gallup	5987	6881	Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg, interbed sh	Gallup	5987'
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	6881'
Graneros	6932	6991	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6932'
Dakota	6991	· •	Lt to dk gry foss carb si calc si silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6991'

GIG-OSSEST -MAMM

1800-