

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease/Serial No
I-149-IND-8486
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No Gallegos Canyon Unit 328 (SWD & FS producer)
2. Name of Operator BP America Production Company		9. API Well No 30-045-24735
3a. Address P.O. Box 3092 Houston, TX 77079	3b. Phone No. (include area code) 281-366-4081	10. Field and Pool, or Exploratory Area Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R12W SESW 1070' FSL & 1520' FWL		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair small leak</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

7/4/08 SMALL WELL HEAD LEAK SIZE OF PENCIL LEAD, 2-3" @ FLANGE UNDER MASTER VALVE MESA VERDE SIDE WHERE IT ATTACHES TO B2P BONNET ADAPTER. CONSTANT WHILE INJECTING AT 950 PSI or SI @ 050 925. MONITORED DURING HOLIDAY.

7/7/2008 PLUMB INTO FLOW BACK TO PRODUCTION TANK ON LOCATION FOR FRUITLAND SAND PRODUCED LIQUIDS. OPEN & FLOW BACK MV INJECTION WTR. W/WELL OPEN TO TANK; FLANGE LEAK ELIMATED. FLOWING TUBING PRESSURE 0 PSI. SHUT IN; MV BUILDS & FLANGE BEGINS LEAK. EMPTY TANK BATTERY @ INJECTION FACILITY TO CREATE ROOM FOR FLUID STORAGE & AVOID HAULING WTR @ NIGHT.

7/8/08 FRUITLAND SHUT IN WITH 95 PSI SITP & 100 PSI SICP. MESA VERDE FLOWING PRODUCED WTR @ INITIAL RATE 20 BPH; FINAL RATE 14.8 BPH. IF FLOW IS SHUT IN TUBING WILL PRESSURE UP TO 350 PSI IN ONE MINUTE.

7/9/08 FRUITLAND SHUT IN WITH 95 PSI SITP & 100 PSI SICP. MESA VERDE FLOWING PRODUCED WTR @ INITIAL RATE OF 14.8 BPH; FINAL RATE 11.9 BPH. FLOW 24 hrs WITH GCU TEAM DURING DAY & TAFOYAS AT NIGHT. NO LEAK AT WELL HEAD IF WELL IS FLOWING TO TANK AT 0 PSI FTP.

7/14/08 SI MV INJECTION SIDE; TBG BUILT PRES TO 380 PSI; WH FLANGE DID NOT LEAK; FLUID HELPED SEAL LEAK. RU B&R SLICK LINE; RUN 1.906 GUAGE RING TO 1044 GL ON FRUITLAND TBG STRING. SET BY SLICK LINE TWO CW (barriers) PLUGS @1035' & 1025' & BLW DN W/PLUGS HOLDING. LEFT MV SHUT IN AS THERE IS NO LEAK ON WELL HEAD FLANGE.

7/15/08 NO LEAK @ WELL HEAD. RU WIRELINE; SET BY E LINE TWO BAKER CAST IRON CEMENT FLW THRU RETAINERS @2792 & 2782'. Rig DN. SI. Watchman on location to observe for leaks & monitor build up. No leak at wellhead.

7/16/08 Talk w/ Steve Mason @ BLM and also Jim Walker (EPA)

7/21/08 No leak @ wellhead. Install new adapter w/seal pockets & dual creasent run on both long & short strings. Inject plastic injection packing in adapter cavity & pres test to 1500 PSI; test Okay. N/U both tubing runs to flow lines.

7/22/08 R/U B&R slick line & recover both CW plugs in FS; 1025' & 1035'. Attempt to inject with no success. Shut in; injection pressure @1000 PSI. Shut DN & Shut In.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 07/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 30 2008

NMOCD

FARMINGTON FIELD OFFICE