

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

JUL 31 2008

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**CONOCOPHILLIPS COMPANY**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2075' FNL & 1549' FEL, Section 26, T30N, R05W, NMPM

5. Lease Number  
NMSF-078738
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 30-5 Unit
8. Well Name & Number  
San Juan 30-5 Unit 247
9. API Well No.  
30-039-25297
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -

RCVD AUG 4 '08

☒ Subsequent Report☐ Recompletion☐ New Construction

OIL CONS. DIV.

☒ Plugging☐ Non-Routine Fracturing

DIST. 3

☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Agreement on the placement of the well bore  
and the under ground is required until certain  
conditions are completed

7/24/08 MIRU A-Plus 10. Blow well to pit.

7/25/08 Kill tbg w/30 bbls water. ND WH NU BOP. RU floor. PU 2 3/8" tbg. Work packer free. POOH w/tbg lock and set packer Found @ 3480'. TIH & set 7" DHS ret @ 3466'.

7/28/08 Load tbg w/8.5 bbls H<sub>2</sub>O, test tbg to 1000# - good test. Finish setting retainer, sting out of retainer. Load hlv w/128 bbls H<sub>2</sub>O Circ clean. RU to cement. Plug 1 (3466' - 2883') Pumped 112sx(129cf) Type G Cement. Spot plug from 3466' - TOC @ 2883'. Load Hole w/3.5 bbls H<sub>2</sub>O. Plug 2 (1905' - 1728') Pumped 34 sx(39 cf) Type G Cement. Plug from 1905' - TOC to 1728'. Load hole w/3.5 Bbls H<sub>2</sub>O. Plug 3 (381' to surface) Pumped 84 sx(97cf) Type G Cement from 381' to surface w/good cement returns out csg valve. RD tbg equip and Rig floor. ND BOP. DO WH. Install marker w/20 sx cement. RD ring and cement equipment, cut off anchors.

7/24/08 MIRU DWS 22. Gauge well. BWD. ND WH. NU BOP. Release tbg hanger. Start out of hole w/1 1/2" tbg.

7/25/08 Gauge well, BWD. Spot in 2 3/8" tbg float to rig floor. PU 3 7/8" bit. RIH picking up 2 3/8" tbg. Set bit above perms.

7/28/08 Gauge well, BWD. RIH PU tbg, tag bottom @ 725'. CO to 4756' PBTD. Circ clean. POOH w/tbg-LD bit-PU BHA. Set Standing valve. Load tbg & PT to 1000# - good test. Retrieve SV. RIH w/147 jts 2 3/8" 4-7# J-55 EUE tbg set @ 4621'. FN @ 4620'. RD floor. ND BOP NU WH. RU air to WH. Pump 3 bbls H<sub>2</sub>O, drop ball, pump out exp ck. Unload well. Purge csg/tbg. SI well. RD air Unit. RD rig & equip 7/28/08.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 7/31/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 01 2008

FARMINGTON FIELD OFFICE

NMOCD