

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2008

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit G (SWNE), 2075' FNL & 1549' FEL, Section 26, T30N, R05W, NMPM</p>	<p>5. Lease Number NMSF-078738</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-5 Unit</p> <p>8. Well Name & Number San Juan 30-5 Unit 247</p> <p>9. API Well No. 30-039-25297</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other -

RCVD AUG 4 '08
 OIL CONS. DIV.
 DIST. 3

13. Describe Proposed or Completed Operations

7/24/08 MIRU A-Plus 10. Blow well to pit.
 7/25/08 Kill tbg w/30 bbls water. ND WH NU BOP. RU floor. PU 2 3/8" tbg. Work packer free. POOH w/tbg lock and set packer Found @ 3480'. TIH & set 7" DHS ret @ 3466'.
 7/28/08 Load tbg w/8.5 bbls H2O, test tbg to 1000# - good test. Finish setting retainer, sting out of retainer. Load hlv w/128 bbls H2O Circ clean. RU to cement. Plug 1 (3466' - 2883') Pumped 112sx(129cf) Type G Cement. Spot plug from 3466' - TOC @ 2883'. Load Hole w/3.5 bbls H2O. Plug 2 (1905' - 1728') Pumped 34 sx(39 cf) Type G Cement. Plug from 1905' - TOC to 1728'. Load hole w/3.5 Bbls H2O. Plug 3 (381' to surface) Pumped 84 sx(97cf) Type G Cement from 381' to surface w/good cement returns out csg valve. RD tbg equip and Rig floor. ND BOP. DO WH. Install marker w/20 sx cement. RD ring and cement equipment, cut off anchors.
 7/24/08 MIRU DWS 22. Gauge well. BWD. ND WH. NU BOP. Release tbg hanger. Start out of hole w/1 1/2" tbg.
 7/25/08 Gauge well, BWD. Spot in 2 3/8" tbg float to rig floor. PU 3 7/8" bit. RIH picking up 2 3/8" tbg. Set bit above perms.
 7/28/08 Gauge well, BWD. RIH PU tbg, tag bottom @ 725'. CO to 4756' PBD. Circ clean. POOH w/tbg-LD bit-PU BHA. Set Standing valve. Load tbg & PT to 1000# - good test. Retrieve SV. RIH w/147 jts 2 3/8" 4.7# J-55 EUE. tbg set @ 4621'. FN @ 4620'. RD floor. ND BOP NU WH. RU air to WH. Pump 3 bbls H2O, drop ball, pump out exp ek. Unload well. Purge csg/tbg. SI well. RD air Unit. RD rig & equip 7/28/08.

Approved on the platform as per well logs. The tbg under found is retained until further instructions is completed.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 7/31/2008

(This space for Federal or State Office use)
 APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:
 Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
 AUG 1 2008
 FARMINGTON FIELD OFFICE
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