

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE  
JUL 24 2008  
(See other instructions on reverse side)  
Bureau of Land Management  
Farmington Field Office

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-78417B-DK

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit 57E

9. API WELL NO

30-039-30353-0061

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.11 T29N R07W, NMPM

RCVD JUL 28 '08

OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit L (NWSW) 1605' FSL & 1120' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

3/20/08

16. DATE T.D. REACHED

3/23/08

17. DATE COMPL. (Ready to prod)

7/9/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6287' KB 6303'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7621'

21. PLUG, BACK T.D., MD & TVD

7605'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7422' - 7594'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75sx (120 cf)	2 bbls
7" J-55	20#	3462'	8 3/4"	surface; 490 sx (1160 cf)	91 bbls
4 1/2" J-55	11.6#	7614'	6 1/4"	TOC 2600'; 431sx (625 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7513'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF  
7422' - 7491' = 17 holes  
.34" @ 2 SPF  
7507' - 7594' = 36 holes  
Total holes = 53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7422' - 7594'  
A/10 bbls 15% HCL. Frac w/98,196 gals slickwater  
w/40,000# 20/40 TLC Sand.

33. PRODUCTION  
DATE FIRST PRODUCTION  
SI W/O Facilities

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/8/08	1	1/2"	→	trace	2.17 mcfh	0 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI -285#	SI- 442#	→	trace	52 mcf/d	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a MV/DK commingle once the DHC application is approved

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

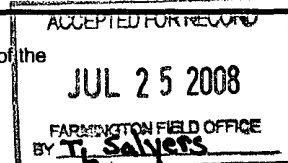
TITLE Regulatory Technician

DATE 7/18/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 68



2001/02, Jr

API # 30-039-30353		San Juan 29-7 Unit 57E	
Ojo Alamo	2242'	2362'	White, cr-gr ss.
Kirtland	2362'	2860'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2860'	3131'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3131'	3322'	Bn-Gry, fine grn, tight ss.
Lewis	3322'	3864'	Shale w/siltstone stringers
Huerfanito Bentonite	3864'	4143'	White, waxy chalky bentonite
Chacra	4143'	4682'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4682'	7979'	Light gry, med-fine gr ss, carb sh & coal
Menefee	7979'	5317'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5317'	5730'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5730'	6577'	Dark gry carb sh.
Gallup	6577'	7299'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7299'	7393'	Highly calc gry sh w/thin lmst.
Graneros	7393'	7418'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7418'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

1266

2001-02

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE  
JUL 24 2008

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-3447A-MV

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 57E

9. API WELL NO.

30-039-30353-0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.11 T29N R07W, NMPM

RCVD JUL 28 '08  
OIL CONS. DIV.  
DIST 2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit L (NWSW) 1605' FSL & 1120' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

3/20/08

16. DATE T.D. REACHED

3/23/08

17. DATE COMPL. (Ready to prod)

7/9/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6287' KB 6303'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7621'

21. PLUG, BACK T.D., MD & TVD

7605'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4150' - 5713'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75sx (120 cf)	2 bbls
7" J-55	20#	3462'	8 3/4"	surface; 490 sx (1160 cf)	91 bbls
4 1/2" J-55	11.6#	7614'	6 1/4"	TOC 2800'; 431sx (625 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	7513'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF

PLO 5175' - 5713' = 30 holes

MF/CH 4709' - 5095' = 30 holes



Lewis 4150' - 4645' = 30 holes

Total holes = 90

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5175' - 5713' A/10 bbls 15% HCL. Frac w/48,594 gals 60Q slickwater  
N2 foam, w/100,000# 20/40 Brady Sand. N2 = 1,123,200 SCF  
4709' - 5095' A/10 bbls 15% HCL. Frac w/49,748 gals 60Q slickwater  
N2 foam, w/100,000# 20/40 Brady Sand. N2 = 997,400 SCF  
4150' - 4645' A/10 bbls 15% HCL. Frac w/25,830 gals 20# linear 75Q N2  
foam, w/200,000# 20/40 Brady Sand. N2 = 1,441,900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
7/3/08	1	1/2"		1 boph	55 mcfh	0 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR )	
SI -285#	SI- 442#		24 bopd	1320 mcf/d	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a MV/DK commingle once the DHC application is approved

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald Rogers TITLE Regulatory Technician

DATE 7/18/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 7/25/2008 BY T. Sayers  
FARMINGTON FIELD OFFICE

2004-01-27

API # 30-039-30353			San Juan 29-7 Unit 57E		
Ojo Alamo	2242'	2362'	White, cr-gr ss.	Ojo Alamo	2242'
Kirtland	2362'	2860'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2362'
Fruitland	2860'	3131'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2860'
Pictured Cliffs	3131'	3322'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3131'
Lewis	3322'	3864'	Shale w/siltstone stringers	Lewis	3322'
Huerfanito Bentonite	3864'	4143'	White, waxy chalky bentonite	Huerfanito Bent.	3864'
Chacra	4143'	4682'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4143'
Mesa Verde	4682'	7979'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4682'
Menefee	7979'	5317'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	7979'
Point Lookout	5317'	5730'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5317'
Mancos	5730'	6577'	Dark gry carb sh.	Mancos	5730'
Gallup	6577'	7299'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6577'
Greenhorn	7299'	7393'	Highly calc gry sh w/thin lmst.	Greenhorn	7299'
Graneros	7393'	7418'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7393'
Dakota	7418'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7418'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	