## AMENDED REPORT

FARMINGTON FIELD OFFICE

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 3 1 2008

Sundry Notices and Reports on Wells		-
	5.	Lease Number
Type of Well	6.	SF-079250 If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		San Juan 28-5 Unit
BURLINGTON RESCURCES OIL & GAS COMPANY LP		
	<del>-</del> 8.	Well Name & Number
Address & Phone No. of Operator		San Juan 28-5 Unit 77N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	_	30-039-30363
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Surf: Unit B (NWNE), 1185' FNL & 1935' FEL, Section 27, T28N, R5W, NMPM		
BH: Unit A (NENE), 890' FNL & 740' FEL, Section 27, T28N, R5W, NMPM		Blanco MV/Basin DK
	11.	County and State Rio Arriba Co., NM
Notice of Intent Abandonment Change of Plans X O  Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	<u>ther – Casi</u>	RCVD AUG 4 '08 OIL CONS. DIV. DIST. 3
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  B. Describe Proposed or Completed Operations		RCVD AUG 4'08 OIL CONS. DIV. DIST. 3
Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off	cmt @18 e-flushed 5pps Cel entonite, ACL, .25	RCVD AUG 4 'OB OIL CONS. DIV. DIST. 3  3'. D/O cmt & drilled ahead to w/10 bbls FW & 10 bbls MF lophane Flakes, 5pps LCM-1, 3% CACL, .25pps Cellophane pps Cellophane Flakes, .2%  D). TD reached 07/22/08. Circled 07/22/08.
Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  **Describe Proposed or Completed Operations**  **Joseph Proposed on Row Injection**  *	cmt @18 e-flushed 5pps Cel entonite, 2 ACL, 25 8574' (TI e-flushed 2, 1% FL 25pps Ce	RCVD AUG 4 'O'B OIL CONS. DIV. DIST. 3  3'. D/O cmt & drilled ahead to w/10 bbls FW & 10 bbls MF ophane Flakes, 5pps LCM-1, 3% CACL, .25pps Cellophane pps Cellophane Flakes, .2%  D). TD reached 07/22/08. Circle 193 bbl mud spacer w/Nitrogerone 193 bbl mud spacer w/Nitrogerone 1952, .25pps Cellophane Flakes 100 blane Flakes, 6.25pps LCM
Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  //03/08 MIRU AWS 730. RIH w/8 ¾" bit &PT csg to 600#/30 mins – test good. Tagged on 80' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 4672'. Problem FW. Pumped Scavenger – 20sx (60cf – 11bbl) Premium Lite cement w/ 3% CACL, .2% FL52, .4% SMS, 8% Bentonite. Lead 610 sx (1299 cf – 231 bbls) Premium Lite w/8% Bakes, 5pps LCM-1, .4% FL-52, .4% SMS. Tail – 110sx (152cf – 27bbls) Type I-II w/ 1% CA-52. Circ 70 bbls cmt to surface.  //12//08 RIH w/6 ¼" bit. PT csg to 1500#/30 mins – test good. D/O cmt & drilled ahead to 8 le. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 85612 RU cement 07/24/08. Prebbls gel water, 10bbls FW. Pumped Scavenger - 10 sx(31cf – 6bbls) Class G w/.3% CD-32. Spps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, 20 opped plug & displaced w/10 bbls Sugar Water, 123 bbls FW. Bumped plug to 2300#, hold	cmt @18 e-flushed 5pps Cel entonite, 2 ACL, 25 8574' (TI e-flushed 2, 1% FL 25pps Ce	RCVD AUG 4 'O'B OIL CONS. DIV. DIST. 3  3'. D/O cmt & drilled ahead to w/10 bbls FW & 10 bbls MF ophane Flakes, 5pps LCM-1, 3% CACL, .25pps Cellophane pps Cellophane Flakes, .2%  D). TD reached 07/22/08. Circle 193 bbl mud spacer w/Nitrogerone 193 bbl mud spacer w/Nitrogerone 1952, .25pps Cellophane Flakes 100 blane Flakes, 6.25pps LCM
Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  O3/08 MIRU AWS 730. RIH w/8 ¾" bit &PT csg to 600#/30 mins – test good. Tagged on 80' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 4672'. Problet FW. Pumped Scavenger – 20sx (60cf – 11bbl) Premium Lite cement w/ 3% CACL, .2 & FL52, .4% SMS, 8% Bentonite. Lead 610 sx (1299 cf – 231 bbls) Premium Lite w/8% Beckes, 5pps LCM-1, .4% FL-52, .4% SMS. Tail – 110sx (152cf – 27bbls) Type I-II w/ 1% CA-52. Circ 70 bbls cmt to surface.  O12//08 RIH w/6 ¼" bit. PT csg to 1500#/30 mins – test good. D/O cmt & drilled ahead to 8 e. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 85613 RU cement 07/24/08. Problets gel water, 10bbls FW. Pumped Scavenger - 10 sx(31cf – 6bbls) Class G w/.3% CD-35pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .20 pped plug & displaced w/10 bbls Sugar Water, 123 bbls FW. Bumped plug to 2300#, hold & TOC will be conducted by completion rig and recorded on next report.  I hereby certify that the foregoing is true and correct.	cmt @18 e-flushed 5pps Cel entonite, 2 ACL, 25 3574' (TI e-flushed 2, 1% FL 25pps Ce 1 for 10m	RCVD AUG 4 'OH OIL CONS. DIV. DIST. 3  3'. D/O cmt & drilled ahead tw/10 bbls FW & 10 bbls MF ophane Flakes, 5pps LCM-1, 3% CACL, .25pps Cellophane pps Cellophane Flakes, .2%  D). TD reached 07/22/08. Cir 193 bbl mud spacer w/Nitroge52, .25pps Cellophane Flakes llophane Flakes, 6.25pps LCM inutesRD & released rig 07/2
Recompletion New Construction Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  (703/08 MIRU AWS 730. RIH w/8 ¾" bit &PT csg to 600#/30 mins – test good. Tagged on 80' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 4672'. Pre bbl FW. Pumped Scavenger – 20sx (60cf – 11bbl) Premium Lite cement w/ 3% CACL, .2% FL52, .4% SMS, 8% Bentonite. Lead 610 sx (1299 cf – 231 bbls) Premium Lite w/8% Beakes, 5pps LCM-1, .4% FL-52, .4% SMS. Tail – 110sx (152cf – 27bbls) Type I-II w/ 1% Ca-52. Circ 70 bbls cmt to surface.  (712//08 RIH w/6 ¼" bit. PT csg to 1500#/30 mins – test good. D/O cmt & drilled ahead to 8 le. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8561 RU cement 07/24/08. Prebbls gel water, 10bbls FW. Pumped Scavenger - 10 sx(31cf – 6bbls) Class G w/.3% CD-3 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .2 (25pps LCM-1. Tail – 340 sx (673cf – 120 bbls) Class G cement w/.3% CD-32, 1%	cmt @18 e-flushed 5pps Cel entonite, 2 ACL, 25 3574' (TI e-flushed 2, 1% FL 25pps Ce 1 for 10m	RCVD AUG 4 'O'B OIL CONS. DIV. DIST. 3  3'. D/O cmt & drilled ahead to w/10 bbls FW & 10 bbls MF ophane Flakes, 5pps LCM-1, 3% CACL, .25pps Cellophane pps Cellophane Flakes, .2%  D). TD reached 07/22/08. Circl 193 bbl mud spacer w/Nitroget52, .25pps Cellophane Flakes llophane Flakes, 6.25pps LCM inutesRD & released rig 07/2
Recompletion Non-Routine Fracturing Water Shut off  Final Abandonment Altering Casing Repair Water Shut off  Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  O3/08 MIRU AWS 730. RIH w/8 ¾" bit &PT csg to 600#/30 mins – test good. Tagged on 80' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 4672'. Problem FW. Pumped Scavenger – 20sx (60cf – 11bbl) Premium Lite cement w/ 3% CACL, .2% FL52, .4% SMS, 8% Bentonite. Lead 610 sx (1299 cf – 231 bbls) Premium Lite w/8% Beakes, 5pps LCM-1, .4% FL-52, .4% SMS. Tail – 110sx (152cf – 27bbls) Type I-II w/ 1% CA-52. Circ 70 bbls cmt to surface.  O12//08 RIH w/6 ¼" bit. PT csg to 1500#/30 mins – test good. D/O cmt & drilled ahead to 80 le. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 85613 RU cement 07/24/08. Probles gel water, 10bbls FW. Pumped Scavenger - 10 sx(31cf – 6bbls) Class G w/.3% CD-30 cpped plug & displaced w/10 bbls Sugar Water, 123 bbls FW. Bumped plug to 2300#, hold & TOC will be conducted by completion rig and recorded on next report.	cmt @18 e-flushed 5pps Cel entonite, 2 ACL, 25 3574' (TI e-flushed 2, 1% FL 25pps Ce 1 for 10m	RCVD AUG 4 'OB OIL CONS. DIV. DIST. 3  3'. D/O cmt & drilled ahead to w/10 bbls FW & 10 bbls MF ophane Flakes, 5pps LCM-1, 3% CACL, .25pps Cellophane pps Cellophane Flakes, .2%  D). TD reached 07/22/08. Circl 193 bbl mud spacer w/Nitroger52, .25pps Cellophane Flakes llophane Flakes, 6.25pps LCM inutesRD & released rig 07/2

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



JUL 2 8 2008

	JUL Z 8	2000
Sundry Notices and Reports on Wells	Bureau of Lancia Earmington Fig.	
	<u> </u>	Lease Number
		SF-079250
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		San Juan 28-5 Unit
BURLINGTON		· ·
RESOURCES OIL & GAS COMPANY LP		
	<del></del> 8.	Well Name & Number
3. Address & Phone No. of Operator		San Juan 28-5 Unit 77N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-30363
4. Location of Well, Footage, Sec., T, R, M		00 000 00000
C. A. M. M. D. (NINUNES). 11051 FINE O 10251 FINE C AS MACH DESKY NING.	10.	Field and Pool
Surf: Unit B (NWNE), 1185' FNL & 1935' FEL, Section 27, T28N, R5W, NMPM BH: Unit A (NENE), 890' FNL & 740' FEL, Section 27, T28N, R5W, NMPM	PM	Blanco MV/Basin DK
	11.	County and State Rio Arriba Co., NM
Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operations		
07/03/08 MIRU AWS 730. RIH w/8 ¾" bit &PT csg to 600#/30 mins – test good. Tag 4680' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 467 10 bbl FW. Pumped Scavenger – 20sx (60cf – 11bbl) Premium Lite cement w/ 3% CA .4% FL52, .4% SMS, 8% Bentonite. Lead 610 sx (1299 cf – 231 bbls) Premium Lite w Flakes, 5pps LCM-1, .4% FL-52, .4% SMS. Tail – 110sx (152cf – 27bbls) Type I-II w/FL-52. Circ 70 bbls cmt to surface.	72'. Pre-flushed w ACL, .25pps Cello //8% Bentonite, 3% //1% CACL, .25pp	10 bbls FW & 10 bbls MF & phane Flakes, 5pps LCM-1, CACL, .25pps Cellophane os Cellophane Flakes, .2%
07/12//08 RIH w/6 <sup>1</sup> / <sub>4</sub> " bit. PT csg to 1500#/30 mins – test good. D/O cmt & drilled ahe hole. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8576'. RU cement 07/24//	08. Pre-flushed 19	93 bbl mud spacer w/Nitrogen,
10bbls gel water, 10bbls FW. Pumped <b>Scavenger - 10</b> sx(31cf - 6bbls) Class G w/.3% 6.25pps LCM-1. <b>Tail - 340</b> sx (673cf - 120 bbls) Class G cement w/.3% CD-32, 1% F	0 CD-32, 1% FL-5 1 -52 - 25pps Cello	oz, "25pps Cellophane Flakes, onhane Flakes, 6,25pps I CM
Dropped plug & displaced w/10 bbls Sugar Water 123 bbls FW. Rumped plug to 2300	)# hold for 10min	utas Circulate Ibbl coment to
surface RD & released rig 07/24/08.	8534' - Dle	ds tovise
PT will be conducted by completion rig and recorded on next report.	11 177	lient formers 30 E
14. I hereby certify that the foregoing is true and correct.	surface !	ase revise  3 of cement will  from 8876ft
Signed Sasha Spangler Title Regu		
(This space for Federal or State Office use)	No.	
APPROVED BY Title		ACCEPTED FOR RECORD
CONDITION OF APPROVAL, if any:		
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its prividiction.	A COMPANY	JUL 3 0 2008

**OPERATOR**