

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2008

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NWNE), 1185' FNL & 1935' FEL, Section 27, T28N, R5W, NMPM
BH: Unit A (NENE), 890' FNL & 740' FEL, Section 27, T28N, R5W, NMPM

5. Lease Number
SF-079250

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 77N

9. API Well No.
30-039-30363

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing report

RCVD AUG 4 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

07/03/08 MIRU AWS 730. RIH w/8 3/4" bit & PT csg to 600#/30 mins - test good. Tagged on cmt @ 183'. D/O cmt & drilled ahead to 4680' intermediate. Circ hole. RIH w/108 jts, 7", 23#, J-55 8RD EUE csg & set @ 4672'. Pre-flushed w/10 bbls FW & 10 bbls MF & 10 bbl FW. Pumped **Scavenger** - 20sx (60cf - 11bbl) Premium Lite cement w/ 3% CACL, .25pps Cellophane Flakes, 5pps LCM-1, .4% FL52, .4% SMS, 8% Bentonite. **Lead** 610 sx (1299 cf - 231 bbls) Premium Lite w/8% Bentonite, 3% CACL, .25pps Cellophane Flakes, 5pps LCM-1, .4% FL-52, .4% SMS. **Tail** - 110sx (152cf - 27bbls) Type I-II w/ 1% CACL, .25pps Cellophane Flakes, .2% FL-52. Circ 70 bbls cmt to surface.

07/12/08 RIH w/6 1/4" bit. PT csg to 1500#/30 mins - test good. D/O cmt & drilled ahead to 8574' (TD). TD reached 07/22/08. Circ hole. RIH w/211 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8561' RU cement 07/24/08. Pre-flushed 193 bbl mud spacer w/Nitrogen, 10bbls gel water, 10bbls FW. Pumped **Scavenger** - 10 sx (31cf - 6bbls) Class G w/.3% CD-32, 1% FL-52, .25pps Cellophane Flakes, 6.25pps LCM-1. **Tail** - 340 sx (673cf - 120 bbls) Class G cement w/.3% CD-32, 1% FL-52, .25pps Cellophane Flakes, 6.25pps LCM-1. Dropped plug & displaced w/10 bbls Sugar Water, 123 bbls FW. Bumped plug to 2300#, hold for 10minutes..RD & released rig 07/24/08. PT & TOC will be conducted by completion rig and recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/30/08

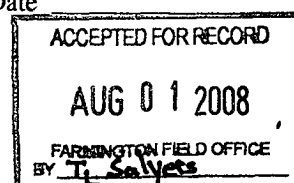
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMROCD



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 28 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF-079250

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
San Juan 28-5 Unit

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 28-5 Unit 77N

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30-039-30363

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BH: Unit A (NENE), 890' FNL & 740' FEL, Section 27, T28N, R5W, NMPM

10. **Field and Pool**

Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ **Other - Casing report**

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OIL CONS. DIV.
DIST. 3

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PT will be conducted by completion rig and recorded on next report. ✓

8576 > 8574' - please revise

Theoretically, 673 ft³ of cement will
not circulate to surface from 8576 ft

14. I hereby certify that the foregoing is true and correct.

Signed

Sasha Spangler

Sasha Spangler Title Regulatory Technician

Date 07/25/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR

ACCEPTED FOR RECORD
Date
JUL 30 2008
FARMINGTON FIELD OFFICE
BY <i>J. Salvetti</i>