

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 25 2008

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**CONOCOPHILLIPS COMPANY**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit H (SENE), 1640' FNL & 660' FEL, Sec. 4, T30N, R6W, NMPM

5. **Lease Number**

USA SF-079012

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 31-6 Unit

8. **Well Name & Number**  
San Juan 31-6 Unit 4N

9. **API Well No.**  
30-039-30264

10. **Field and Pool**  
Blanco MV/Basin DK

11. **County and State**  
Rio Arriba CO., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD AUG 4 '08

OIL CONS. DIV.

## 13. Describe Proposed or Completed Operations

DIST. 3

07/09/08 MIRU H&P 283. 07/10/08 RIH w/8 3/4" bit. PT csg 600# 30/min - good test. D/O cement tag @ 263'. Drill ahead to 3649' Intermediate. Circ hole. RIH w/ 88jts 7" 20# J-55 ST&C @ 3639'. Stage tool @ 2731'. RU cement 07/17/08. **Stage I** - Pumped pre-flush Of 10bbbls gel/2 bbls FW. Pumped **Lead**- pumped 78 sx (166cf-30bbbls) Class C Cement w/3% CaCl<sub>2</sub>, .25#/sx Cello-Flake, .4% FI-52A, 5#/sx LCM-1, & .4% Sodium Metacillicate, 8% Bentonite. **Tail**- pumped 80sx(110cf-20bbbls) Class C Cement w/1% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .2% FL-52A. Dropped plug and displaced w/30bbbls FW & 116bbl Drilling mud. Did not bump plug due to airted Mud. Open stage tool @ 2731' w/680PSI and circ 2bbblcmt to surface. Circ hole. **Stage II**- Pre flush 10bbbls MD CLSAN II & 2bbls FW. **Lead** - Pumped 445sx(948cf-169bbbls) Class C Cement w/3% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .4% FI-52A, 5#/sx LCM-1, & .4% Sodium Metacillicate, 8% Bentonite. Dropped plug displaced w/111 bbls H2O Bumped plug to 1640# Close stage tool, plug down @ 07:48hrs. Circulate 70bbl to surface.

07/18/08 PT 7" csg to 1500# 30/min - good test. RIH w/6 1/4" bit. . Drill ahead to 7950' TD. TD reached on 07/20/08. Circ hole. RIH w/193 jts 4 1/2" 11.6# L-80 LT & C csg set @ 7946'. RU to cement. 07/21/08. Pumped pre-flush of 10 bbls Mud clean II & 2 bbls water spacer. **Tail**- pumped 317 sx(628cf-112bbbls) Class C Cement w/.3% CD-32, 1% FL-52A, .25 #/sx Cello-Flake, & 6.25 #/sx LCM-1. Dropped plug and displaced w/123 bbls H2O (first 10bbbls sugar water). Bumped plug to 1350#. Plug Down @ 03:00 hrs. on 07/21/08. RD, RR 07/21/08. PT will be conducted by the drilling rig. PT and TOC will be recorded on the next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/25/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

ACCEPTED FOR RECORD

JUL 30 2008

FARMINGTON FIELD OFFICE

BY T. Salvo