

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

JUL 29 2008

5 Lease Serial No

NMSF-078643A

6 If Indian, Allottee or Tribe Name

Farmington Field Office

7. If Unit or CA/Agreement, Name and/or No.

NMM-73593

8. Well Name and No

FARMINGTON #1

9. API Well No

30-045-08864

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to P&A this well per the attached procedure & wellbore diagrams.

RCVD JUL 31 '08

OIL CONS. DIV.

DIST. 3

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JUL 30 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON #1
SEC 4, T 29 N, R 13 W
SAN JUAN COUNTY, NEW MEXICO
PLUG AND ABANDON WELL

Formation: Dakota
 Surface Casing: 9.625", 36#, J-55 Casing @ 320'. Circ cmt to surf.
 Production Casing: 4.5", 9.5 & 11.6#, J-55 Casing @ 6,305'. Did not circ cmt.
 Perfs: DK: 5,986'-6,104' w/2 JSPF
 Tubing: 2.375", 4.6" **NUE tag fish** at 2140'. Ran 67 joints 2.375" tubing to 2072'.
 Packer: Baker Model G Retrievable packer
 Current Status: Shut in

1. MIRU PU. MI 2.375" (5,900'), 4.7#, J-55, EUE 8rd work string. **(Note: previous operator ran 67 joints 2.375' tubing to 2072')**. Check and record tubing, casing and bradenhead pressures.
2. Blow well down and kill well with water. ND WH. NU and pressure test BOP.
3. PU on the 2-3/8" tubing and back off, as deep as possible. (Note: tubing was backed off at 2140' during a 2002 workover.) TOH and tally tubing; LD if NUE.
4. PU and TIH with 2 joints 3-7/8" wash pipe, 6 - 3-1/8" DC's, jars, bumper sub and 2-3/8" tubing workstring. Tag fill from casing at approximately 2,133'. Wash over tubing and clean out fill in 2-3/8" x 4-1/2" annulus. **Note: previous operator felt that they got outside of casing at some point between 2,133' and 4,748'.**
5. TOH with BHA. TIH with 3-1/8" overshot and outside cutters. Cut off tubing leaving approximately a 10' tubing stub. TOH with fish.
6. TIH with 4 joints 3-7/8" wash pipe, 3 - 3-1/8" DC's, jars, bumper sub and 2.375" tubing. Tag tubing stub and wash over tubing and clean out fill.
7. TOH with BHA. TIH with 3-1/8" overshot and outside cutters. Cut off tubing leaving approximately a 10' tubing stub. TOH with fish. Repeat washing over and cutting off tubing until tubing is free of inside fill.
8. TIH with 3-1/8" overshot. Latch onto tubing and determine free point. Cut off tubing as deep as possible if tubing is stuck. TOH with fish.
9. Resume fishing operations and recover tubing with either washover pipe or overshot until tubing a sufficient depth is achieved (TOC outside the 4-1/2" casing calculates to be at 4921').
10. TIH with 3-7/8" bit and tubing. Clean out to 5952' or as deep as possible. TOH with tubing and bit.

11. **Plug #1 (Dakota perforations and top, 5950' - 5850')**: TIH with 4.5" cement retainer to 5950' or as deep as possible above the tubing stub; set cement retainer and pressure test tubing to 1000 PSI. Casing will not test due to bad casing from 2133' to 4748'. Mix 20 sxs Class G cement and spot a balanced plug from 5950' to 5850' to isolate the Dakota perforations and top.
12. **Plug #2 (Gallup top, 5082'-5182')**: Spot a balanced 12 sxs Class G cement plug from 5,082' to 5,182' to cover the Gallup top. TOH with tubing.
13. **Plug #3 (Mesaverde top, 3010' – 2910')**: Perforate 3 squeeze holes at 3010'. Established rate into squeeze holes. TIH with 4.5" cement retainer to 2,960' and set CR. Mix and pump 80 sxs Class G cement plug, squeeze 50 sxs outside casing and leave 30 sxs inside casing (excess due to bad casing) to cover Mesaverde top. PUH and WOC. TIH and tag cement. TOH with tubing.
14. **Plug #4 (Pictured Cliffs top, 1459' – 1359')**: Spot a balanced 20 sxs Class G cement (excess due to bad casing) plug to cover the Pictured Cliffs top. PUH.
1176 1076
15. **Plug #5 (Fruitland top, ~~860~~' – 760')**: Spot a balanced 12 sxs Class G cement plug to cover the Fruitland top. PUH.
17. **Plug #6 (9.625" Surface casing, 370' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 35 sxs Class G cement and spot a balanced plug inside the 4.5" casing from 370' to surface to cover the 9.625" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface and cover the casing shoe. TOH and LD tubing. Shut in well and WOC.
18. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Farmington #1

Current

Basin Dakota

790' FNL, 1750' FEL, Section 4, T-29-N, R-13-W,

San Juan County, NM / API #30-045-08864

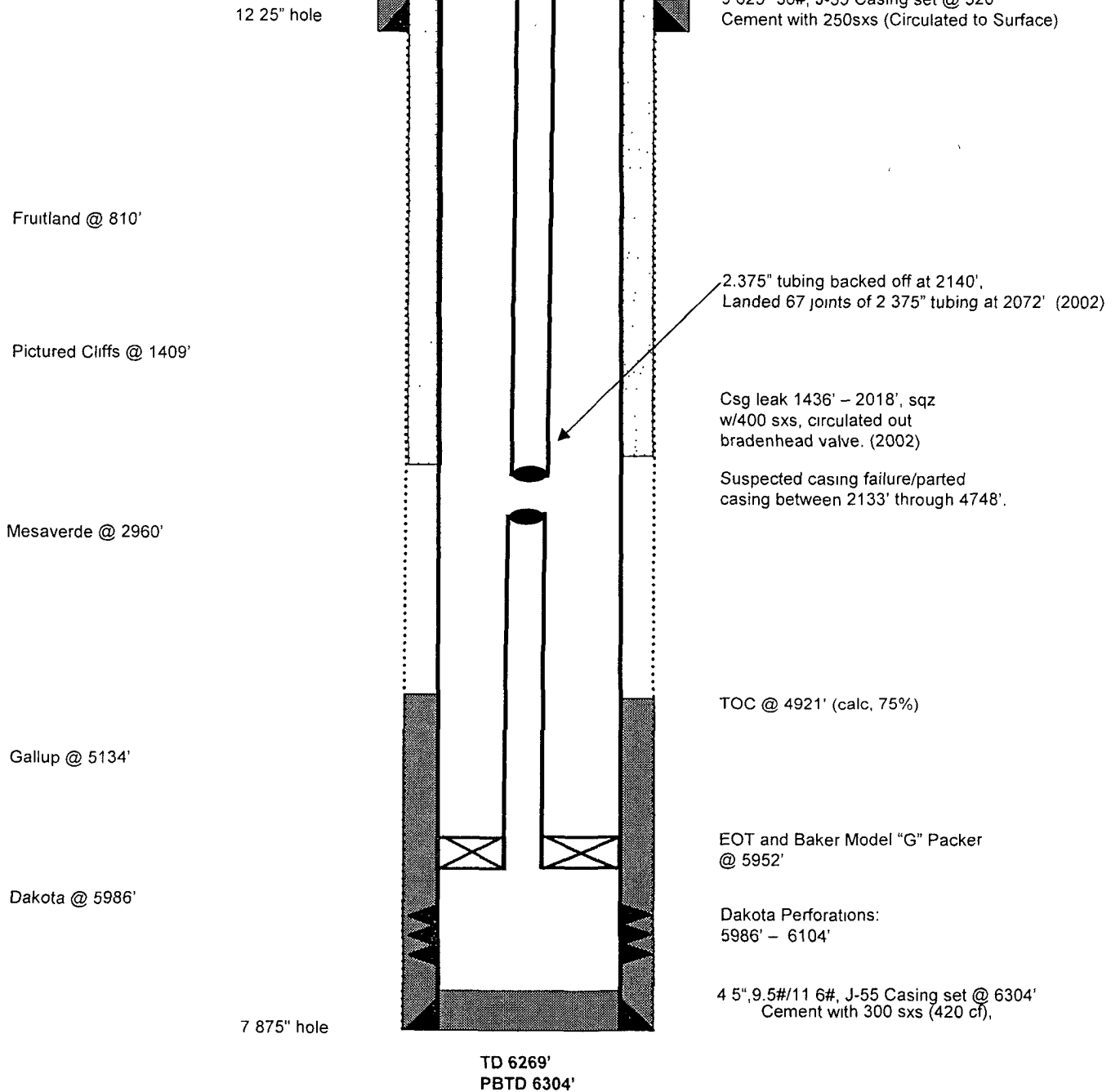
Lat N. _____ / Long W. _____

Today's Date 6/11/08

Spud 4/28/60

Completed 5/13/60

Elevation. 5548' GI
5561' KB



Farmington #1

Proposed P&A

Basin Dakota

790' FNL, 1750' FEL, Section 4, T-29-N, R-13-W,

San Juan County, NM / API #30-045-08864

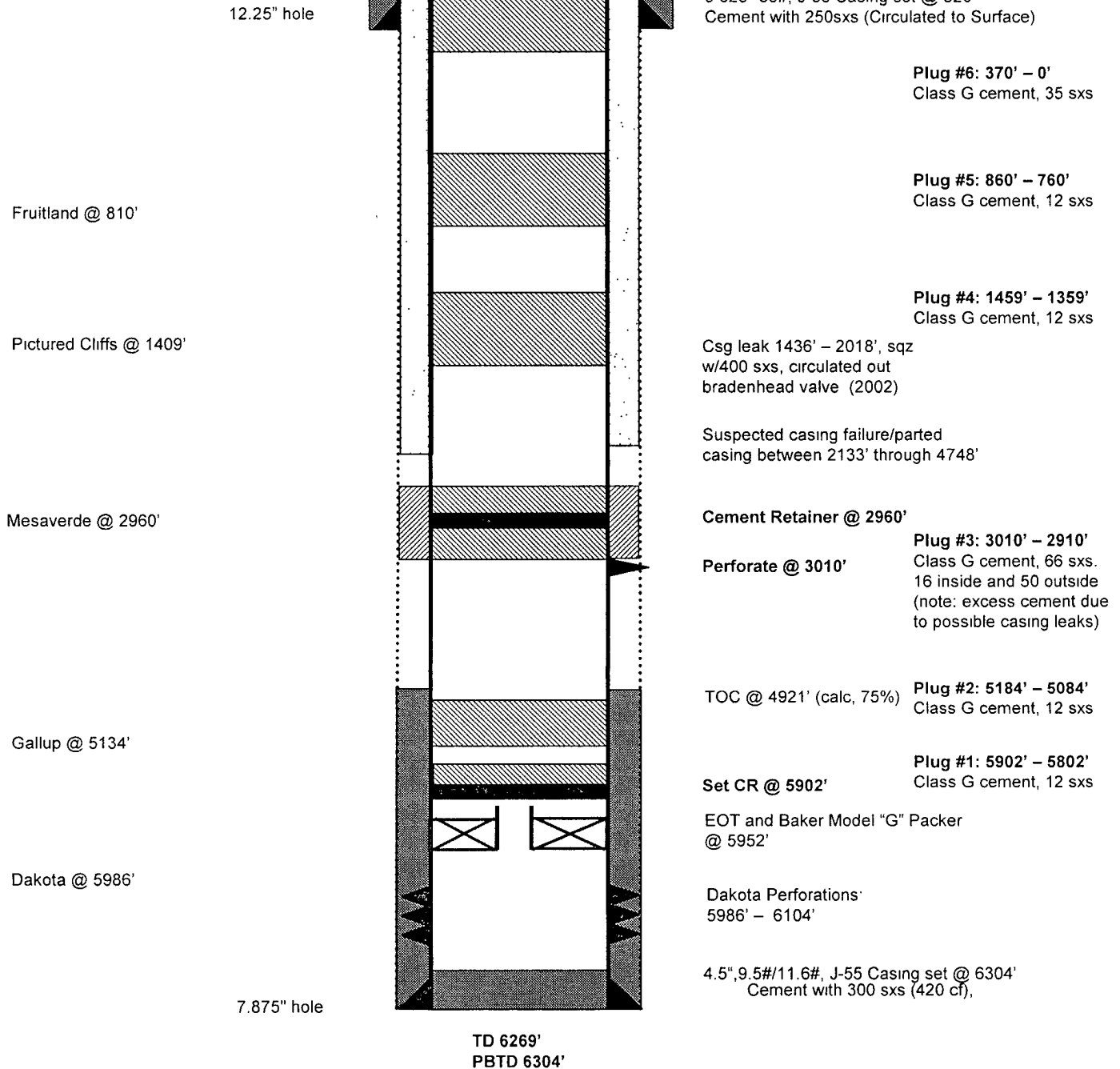
Lat N. _____ / Long W. _____

Today's Date. 6/11/08

Spud 4/28/60

Completed: 5/13/60

Elevation 5548' GI
5561' KB



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Farmington

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 1176' - 1076'.

Note: If cement is not present from 2018' to surface, cement plugs set above 2018' will have to be placed inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.