

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 04 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
SF - 078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2465' FSL, 1715' FEL, NW/4 SE/4 SEC 29, T31N, R05W

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #15B

9. API Well No.
30-039-29505

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

EP
Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-14-2008
MI and Spot Rig and Equip.

RCVD AUG 5 '08
OIL CONS. DIV.
DIST. 3

07-15-2008
SICP 120 psi, RU flow lines to FB tank, blow down to FB tank. Raise derrick & set all guide lines, disconnect rods from horse head, take off horse head from pump jack. Prepare to TOH w/ rods, test tbg to 500 psi, test good test pump, (stroke test) test bad no test. TOH w/ polish rod, 7/8" rod, 3/4" rod, sinker rods & plunger. Rod box was worn down through the threads & rest of rods were down in tbg. Wear begins to show at 1275' began to LD rods, LD 575' of rods, total out of tbg where rods box broke was @ 1850'. ND SR head & NU BOP's. Unseat tbg, anchor to pull tbg hanger. TOH w/ 32 stds of prod tbg & found end of rods. TOH w/ rods, sinker bars, & plunger. There was wear found on another 925' of rods after that rods were in good shape. Wear of rods was between 1275', there were a total of 1500' of bad rods.

07-16-2008
SICP 50 psi, blow down to frac tank. Pump w/ rig pump 2000 psi to burst disk, worn pipe burst, disk still in place. Kill well w/ 60 bbls of 2% KCL, well wouldn't stop making fluid up tbg, pull wet. TOH w/ tbg & std back tbg. Tally tbg, TIH w/ BHA & good tbg. Secure well & loc, SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician

Date July 29, 2008

(This space for Federal or State office use)

Approved by

Title

Date

AUG 04 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

07-17-2008

SICP 50 psi, blow down to frac tank. TIH w/ new tbg & TIH w/ left over old tbg to tag PBTD @ 6180'. LD bad tbg on Triple S Float to send back into Tubascope to be checked. TIH w/ good tbg & pup jts that finish the well. Tbg in well as follows: 1 - 2-3/8", 4.7lb/ft, J-55, 8rd, x 26' mud anchor, 1 - 2-3/8" permanent standing valve, 1 - 2.0" x 1.75" x 2-3/8" tbg pump barrel w/ 1" x 6' gas anchor, 1 - 2-3/8" x 4' pup jt, 1 - full jt-3/8" 4.7lb/ft, J-55, 8rd EUE prod tbg, 1 - 2-3/8" HF tbg drain w/ rupture disc, 13 - 2-3/8" 4.7lb/ft, J-55, 8RD, EUE prod tbg, 1 - 4-1/2" x 2-3/8" Type B tbg anchor, 70 - 2-3/8" 4.7lb/ft, J-55, 8rd, EUE prod tbg from well, 56 - 2-3/8" 4.7lb/ft, J-55, 8rd, EUE prod tbg new jts, 33 - 2-3/8" 4.7lb/ft, J-55, 8rd, EUE prod tbg from well, 2 - 4' pup jt, 1 - 10' pup jt, 1 - 6' pup jt, 1 - full jt of 2-3/8" 4.7lb/ft, J-55, 8rd, EUE prod tbg, test tbg to 1000 psi, test good. ROOH w/ 213' of tbg to strap chemical cap string to tbg. TIH w/ Chemical Line, lock in tbg anchor @ 5208', & set tbg hanger, land well. RD floor & tbg equip. ND BOP's, & NU SR Head w/ rod equip. TIH w/ plunger, sinker bars, 3/4" rods, 3/4" guided rods, 7/8" guided rods, 7/8" rods, pony rods, & polish rod, rods in well as follows: 1 - 2.0" x 1-3/4" tbg pump plunger, 8 - 3/4" x 1-1/2" API C sinker bars, 102 - 3/4", Type 54 API Grade "D" rods, 56 - 3/4", Type 54, API Grade "D" guided rods, 12 - 7/8", Type 54, API Grade "D" guided rods, 49 - 7/8", Type 54, API Grade "D" rods w/ Slimhole couplings, 2 - 7/8" x 8' pony, 1 - 7/8" x 4' pony, 1 - 1-1/4" x 22' polish rod w/ 1-1/2" x 10' liner. Test tbg to 500 psi, test good. Test pump (stroke test) test good. Set horse head on pump jack, connect polish rod to horse head. Lower derrick & prepare to move.

**ROSA UNIT #15B
BLANCO MESAVERDE**

Spud date: 08/26/05

Completed: 12/01/05

1ST Delivery:

Pump Install: 04/29/08

Location:

2465' FSL and 1715' FEL
NW/4 SE/4 Sec 29(J), T31N R05W
Rio Arriba, New Mexico

Elevation: 6451' GR

API #: 30-039-29505

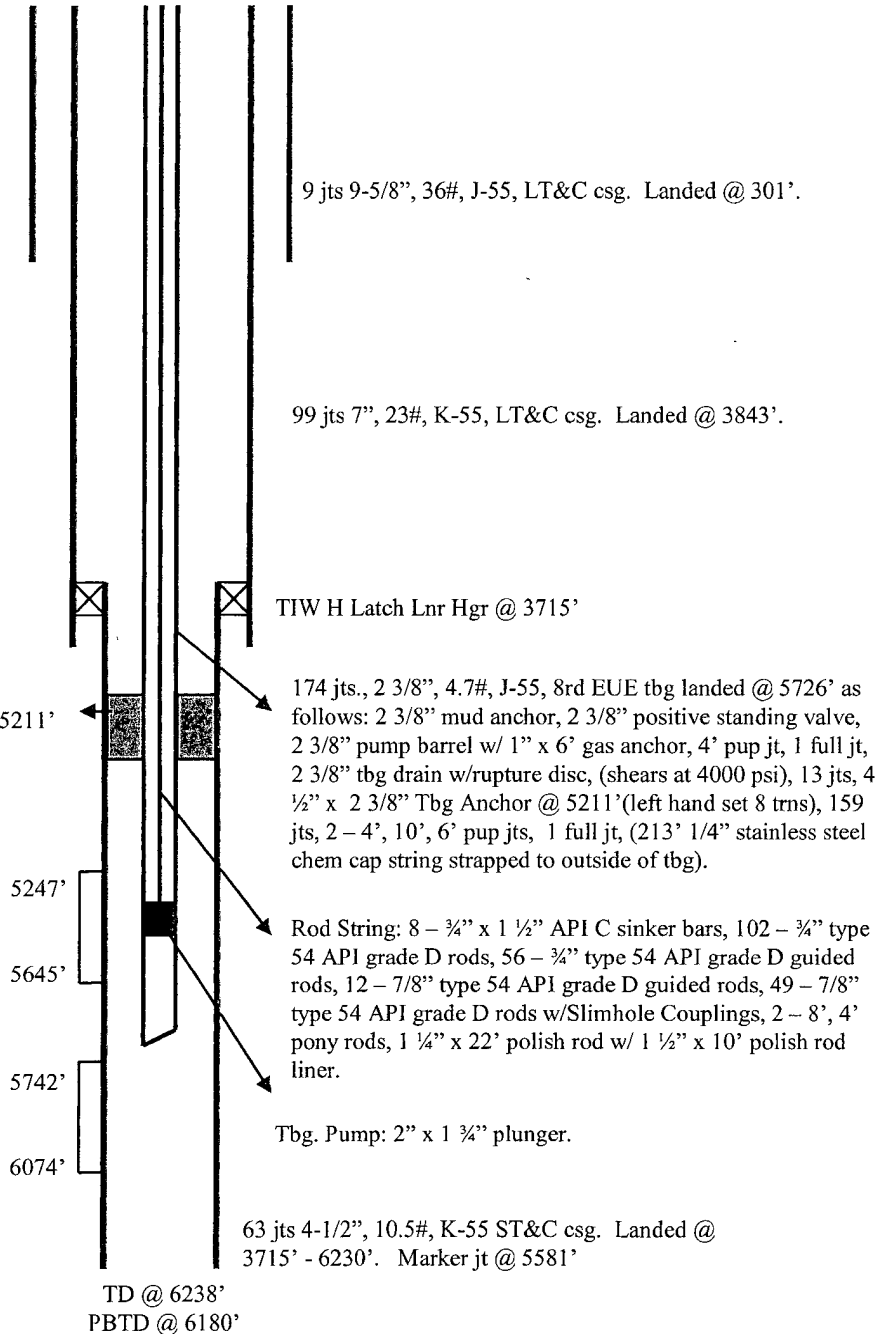
Pumping Unit
American 228-205-86

Top	Depth
Pictured Cliffs	3342'
Lewis	3608'
CliffHouse	5499'
Menefee	5547'
Point Lookout	5768'

STIMULATION

CliffHouse/Menefee: 5247' - 5645'
(40, 0.38" holes) Frac with 9320#
14/30 Lite Prop 125 followed by
3180# 20/40 Brady sand in 1952 bbls
slick water.

Point Lookout: 5742' - 6074' (49,
0.38" holes) Frac with 10,400# 14/30
Lite Prop 125 followed by 3200#
20/40 Brady sand in 1977 bbls slick
water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	215 sx	303 cu ft.	Surface
8-3/4"	7", 23#	675 sx	1379 cu ft	Surface
6-1/4"	4-1/2", 10.5#	190 sx	357 cu ft.	3715'