RCVD AUG 4 '08 OIL CONS. DIV.

In Lieu of

UNITED STATES

RECEIVED

Form 3160 (June 1990)		ent of interior Land management	2008	Budg	et Bureau No. 1004-0135 pires: March 31, 1993			
SUNDRY NOTICE AND REPORTS ON WELLS Farmington Field Office Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"					SDI S. Lease Designation and Serial No SF-078770			
	TO DRILL" for perr	nit for such proposals	6		n, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE				7 If Unit or CA, Agreement Designation Rosa Unit				
Type of Well Oıl Well Gas Well X Other				8. Well Name and No. Rosa Unit #378				
Name of Operator WILLIAMS PRODUCTION COMPANY				9 API Well No 30-039-30410				
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640					Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
2060' FNI	of Well (Footage, Sec., T , R., M., o L & 1945' FEL L & 990' FEL SEC 27, 31N, R5V		1:	-	County or Parish, State RIO ARRIBA			
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NO	OTICE, REPORT	OR OTHER DA	ATA ,	-		
TYPE OF SUBMISSION TYPE O				OF ACTION				
Notice of		Abandonment Recompletion			struction			
•	uent Report	Plugging Back Casing Repair	Water Sh	Non-Routme Fracturing Water Shut-Off				
Final A	Final Abandonment Altering Casing X Other - <u>SURFACE CASING</u>				Conversion to Injection Dispose Water (Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)			
directional 7-27-08 - TD 12-1/4 RUN 7 JTS 9-5/8", 3 CEMENT 9-5/8" CA 150 SXS TYPE 3 CE 14.5 PPG (YIELD = 100 PSI SHUT IN, 18 7-28-08 - WOC, BAI INSTALL TEST PLU KELLY @ 250# 5-M BOP & CASING DR TEST 9 5/8" SURFA WAIT ON BJ CEME RIG UP CEMENTER STARTED INJECTIC GET UP TO,PRESS . 14. I hereby cer Signed	ly drilled, give subsurface locations I' SURFACE HOLE @ 342', 010 86#, K-55, ST&C CASING. SET SING @ 331.60' - SHOE DEPT EMENT + 2% CaCl-2 + .25#/SX 1.41 / WGPS = 6.84) / DISPLAUS BBL. OF CEMENT RETURNS CK OUT 9-5/8" LANDING JT./ NOT BE WORK BE WATER BOP PIPE & BLIND IN EACH & 1500# 10-MIN EACH OPPED 1" DOWN IN THE HOLICE CSG, TEST FAILED WATER NTERS FOR SQUEEZE JOB, SON TEST, 15BBLS OF WATER ON TEST, 15BBLS OF WATER BURE STAYED @ 600 PSI W/ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	@ 332' H / SINGLE SLURRY CEMENT JOB / 20 B CELLO FLAKE + 37.72 BBL. WATER = 8 CE WITH 22 BBL. WATER / 345PSI,PLUC TO SURFACE. MAKE UP 9-5/8" 11" NIPPLE AND WELL B RAMS, CHOKE MANIFOLD VALVES, ML H. TEST 9 5/8" CSG @ 700# 5 MIN,PRES E, REPORT TO GARY SIZEMORE, GARY R COMING UP THE BACK SIDE OF CSG U 2X4.5 JTS OF DP & TIH ED PIPE RAMS ON 4.5" DP. SPACER & STARTED CIRCULATION TO 5 BPM.STARTED CIRC.MIXED H20 AND	BBLS. FRESH 12 BBL. (212 CI 2 DOWN ON 7, HEAD / NIPPLE ID CROSS VAI SSURE ON PU Y SAID LET CN . 2 SEE WHAT P D CEMENT TO	WATER SPACI WATER SPACI (JET) SLURRY @ (JET) (JET)	WORK.)* ER / M _ATED EQUIPMENT. VALVE 0# 6 HRS. ACCEPTED FOR REC	CORD 08		
•	for Federal or State office use)							
Approved b		Title		D	ate			
Conditions	of approval, if any							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Page 2 - RU #378, surface casing

7-29-08 - STARTED SQUEEZE JOB,CMT @14.5 SINGLE SLURRY CMT JOB, 150 SXS TYPE 3 CMT + 2% CaCl-2+ 40 BBL. OF WATER (212 CuFt) SLURRY @ 14.5 PPG (YIELD = 1.41/WGP 6.84) DISPLACE W/ 18 BBL. OF WATER. 5 BBL.OF CMT BACK TO SURFACE ON 7/29/08 @ 0100, 50' OF CEMENT LEFT ON PLUG. LEFT 175# SHUT IN PRESSURE ON CSG. WOC - TEST 9.5/8" CSG @ 1500 PSI, TEST CHARTS USED ON CSG TEST, CALLED WAYNE TOWNSEND W/ BLM FOR APPROVAL TO DRLG OUT, WAYNE SAID TO GO IN & DRLG CMT & LEAVE 10' OF CMT ON FLOAT COLLAR & TOH, & TEST CSG AGAIN. ✓ TIH W/ TAG UP @ 234 DRLG CMT F/ 234' T/ 273 TOH W/ DRLG STRING TEST 9.5/8" CSG @ 1500 PSI, TEST CHARTS USED ON CSG TEST, CSG TESTED GOOD. ✓