

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 29 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
USA NM-12014

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**

8. **Well Name & Number**
EPNG B 1M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-045-34343

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Surf: Unit B (NWNE), 1000' FNL & 2160' FEL, Section 28 T32N, R6W, NMPM
BH: Unit A (NENE), 1230' FNL & 740' FEL, Section 28 T32N, R6W, NMPM

Basin DK/Blanco MV

11. **County and State**
San Juan, Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD AUG 4 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/17/08 MIRU AWS 777. 06/18/08RU NU BOP. PT csg to 600#/30 min - Good. 06/20/08RIH w/8 3/4" bit. D/O cmt & drilled ahead to 4438', lost directional tool. Fished for 12 days - recoverd fish. Drilled ahead to 4630' Intermediate. 07/03/08 RIH w/107jts, 7" 23# L-80 LT&C csg & set @ 4627'. RU cmt. 07/04/08 Pumped 10bbl Gel Water, 2bbl FW. Followed by **Scavenger 20sx** (60cf-11bbl) Class H Cement w/3% CALC, .25pps Cellophane Flakes, .4% FL-52, .4% Sodium Silicate, 4pps Kolite, 8% Bentonite. **Lead 630sx** (1342cf-239bbl) Class H cement w/ 3% CaCl2, 5pps LCM -1, .4% FL-52, .25pps Cellophane Flakes, .4% SMS, 8% Bentonite. **Tail** - 110sx (152cf-27bbl) Class H w/ 1%CaCl2, .2% FL-52A, .25pps Cellophane Flakes. Circulate 100bbl cmt to surface. Plug down @ 0015 hrs on 07/05/08. ✓

07/05/08RU NU BOP. PT csg to 1500#/30 min - Good. 07/06/08RIH w/6 1/2" bit. D/O cmt & drilled ahead to 8445' TD. TD reached 07/16/08. 07/18/08 RIH w/204jts, 4 1/2" 11.60# L-80 LT&C csg & set @ 8444'. RU cmt. 07/18/08. Pumped **Scavenger 10sx** (31cf-6bbl) Class H Cement w/.25pps Cellophane Flakes, 1% FL-52, .3% CD-32, 6.25pps LCM-1. **Tail** - 300sx (594cf-106bbl) Class H w/ 1% FL-52, .25pps Cellophane Flakes, 6.25pps LCM-1, .3% CD-32. Plug down @ 0234 hrs on 07/18/08. Had full returns throughout job. RD,RR 09:00 hrs 07/19/08. ✓

PT & TOC will be conducted by completion rig & reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/29/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

