

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 25 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS2. **Name of Operator****CONOCOPHILLIPS COMPANY**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit O (SWSE), 678' FSL & 1712' FEL, Sec. 5, T31N, R7W, NMPM

5. **Lease Number**
USA SF-079247 0789966. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**
San Juan 32-7 Unit8. **Well Name & Number**
San Juan 32-7 Unit 18M9. **API Well No.**
30-045-3450710. **Field and Pool**
Blanco MV/Basin DK11. **County and State**
San Juan CO., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing

RCVD AUG 4 '08

OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

07/07/08 MIRU H&P 281. RIH w/8 3/4" bit. PT csg 600# 30/min - good test. D/O cement tag @ 798'. Drill ahead to 3762' intermediate reached 07/11/08. Circ hole. 07/14/08 RIH w/ 92jts 7" 20# J-55 ST&C @ 3743'. RU cement 07/14/08. Pre flush w/10bbls gel H2O & 2bbl FW followed by **Lead-** pumped 483 sx (1029cf-183bbls) Premium Lite Cement w/3% CaCl, .25#/sx Cello-Flake, .4% FL-52, 5#/sx LCM-1, & .4% SMS, 8% Bentonite, .4% Sodium Mteacillicate. **Tail-** pumped 90sx (124cf-22bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug and displaced w/150bbls FW. Bump plug @ 1550#, held for 10 minutes. Circulate 90bbl cement to surface. ✓

07/15/08 PT 7" csg to 1500# 30/min - good test. RIH w/6 1/4" bit. Drill ahead to 8215' TD. TD reached on 07/16/08. Circ hole. RIH w/199 jts 4 1/2" 11.6# L-80 LT & C csg set @ 8211'. RU to cement. 07/17/08. Pumped pre-flush of 10 bbls GelH2O/2 bbls H2O. Pumped **Lead-** 340sx (673cf-120bbls) Premium Lite HS FM Cement w/.3% CD-32, 1% FL-52A, .25pps Cellophane Flakes, & 6.25pps LCM-1. Dropped plug and displaced w/128 bbls H2O. Bumped plug to 1200#. RD, RR 07/17/08.

PT will be conducted by the drilling rig. PT and TOC will be recorded on the next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/25/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 46

