

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34691</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Heaton Com</b>
8. Well Number <b>100S</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter D : 736 feet from the North line and 1152 feet from the West line  
Section 32 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5823' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/08 MIRU Aztec 580. NU BOP & PT csg to 600#/30 mins - test good. RIH w/6 1/4" bit tagged on cmt @ 95'. D/O cmt & drill ahead to 2511' TD & reached 8/1/08. Circ hole. RIH w/61 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 2501'. Pre-flush w/10 bbls gel water & 2 bbls FW. Pump Scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25# Cellophane flakes, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 123 sx (366 cf - 65 bbls slurry) Permum Lite, w/3% CACL2, .25# Celloflake, 5# LCM-1, .4% FL-52, .4% SMS. Tail 90 sx (124 cf - 22 bbls slurry) Type III, w/1% CACLw, .25# Celloflake, .2% FL-52. Dropped plug & displaced. Bumped plug @ 1600 hrs. Circ 32 bbls cmt to surface. ND BOP & NU WH. RD & RR 8/2/08

PT will be conducted by the completion rig & recorded on the next report.

RCVD AUG 5 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date :

07/15/08

Rig Released Date:

8/2/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 8/4/08

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY: Fall, G. Bolt TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 05 2008

Conditions of Approval (if any):

8