Submit 3 Copies To Appropriate District Office	State State	State of New Mexico			Form C-103	
District I	Energy, Miner	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240				WELL AF		
<u>District II</u> 1301 W Grand Ave, Artesia, NM 8821	OIL CONSE	OIL CONSERVATION DIVISION			30-045-34704 e Type of Lease	
District III	1220 Sc	1220 South St. Francis Dr.			ATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa	Santa Fe, NM 87505			oil & Gas Lease No.	
1220 S St. Francis Dr, Santa Fe, NM						
87505 SUNDRY NO	OTICES AND REPORTS	SONWELLS		7 Lease 1	Name or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Ecase 1	Yager LS	
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other				8. Well N	umber 101	
2. Name of Operator				9. OGRII	9. OGRID Number	
ConocoPhillips Company					217817	
3. Address of Operator				10. Pool i	10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289					Basin Fruitland Coal	
4. Well Location						
Unit Letter M: 840 feet from the South line and 905 feet from the West line						
Section 6 Township 30N Range 11W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5712' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER:  13. Describe proposed or coof starting any proposed or recompletion.  7/28/08 MIRU Aztec 580. NU Bahead to 2325' TD. TD reached gel water & 2 bbls FW. Scaveng .4% SMS. Lead 159 sx (338 cf.)	CHANGE PLANS  MULTIPLE COMPL  mpleted operations. (Cla l work). SEE RULE 110.  GOP & PT csg to 600#/30 7/29/08. Circ hole. RIH ger 19 sx (56 cf – 10 bbls – 60 bbls slurry) Premiur ype III, w/1% CACL@, BOP & NU WH. RD &	early state all p  mins – test go  w/57 jts, 4 ½  slurry) Premin m lite, w/3% C 25# Celloflake RR 7/30/08.	REMEDIAL \ COMMENCE CASING/CEI  OTHER:   pertinent detail e Completions  od. RIH w/6 2, 10.5#, J-55 S  um lite, w/3% CACL2, .25# C 2, .% FL-52. E	NORK E DRILLING OPN MENT JOB  PROP. CSG. Spud Report s, and give pertin s: Attach wellbor  1/4" bit tagged cm ST&C csg & set ( CACL2, .25# Ce Cello-flake, 5# LC	nent dates, including estimated date re diagram of proposed completion at @ 95'. D/O cmt & drilled @ 2312'. Pre-flush w/10 bbls ello-flake, 5# LCM-1, .4% FL-52, CM-1, .4% FL-52, .4% SMS. Tail lisplaced. Bumped plug to 1640#.	
P1 will be conducted by the com	pletion rig and recorded	on the next rep	oort.		OIL CONS. DIV.	
					DIST. 3	
Spud Date : 07/07/08		Rig Relea	ased Date:	7/30/08		
<u> </u>				<u> </u>		
I hereby certify that the informati grade tank has been/will be constructed SIGNATURE	ion above is true and com	nplete to the be DCD guidelines [ TITLE_	], a general pern	vledge and belief. nit □ or an (attache ory Technician	. I further certify that any pit or belowed) alternative OCD-approved plan □. DATE <u>8/1/08</u>	
Tuna ar print name Dhanda D	ogoro E mail add		)	o com DIIO	NIE. 505 500 4010	
Type or print name Rhonda R For State Use Only		ess: rogerrs@			NE: 505-599-4018	
APPROVED BY: G Conditions of Approval (if any):	r. Polt	TITLE	peputy Oi D	i & Gas Insp listrict #3	pector, DATE AUG 0 5 2008	