

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 01 2008

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2 Name of Operator Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Room 4205)

3a Address
15 Smith Road, Midland, Texas 797053b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1740' FSL & 965' FWL
Lot 3, NWSW, Sec. 19, T-27-N, R-11-W

5 Lease Serial No

I-149-IND-9109

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Navajo Tribe AA # 3

9 API Well No

30-045-34083

10 Field and Pool, or Exploratory Area
Basin-Dakota (71599)

11 County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Completion

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company, respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota per the following and/or attached Continuation Page 2 and Wellbore Diagram:

Summarized Drilling Notes:

Spud 12-1/4" Hole on 03/23/2008. TD 12-1/4" Hole @ 410' on 03/23/2008. RIH w/ 9 Jts, 9-5/8", 36#, J-55 LT&C Csg. & set @ 403' w/ 230sx (48 Bbls) CI "G" Cmt w/2% CaCl + .125#/sx Poly-E-Flake mixed @ 5.2 GPS (Yld: 1.2 ft3/sx, Wt: 15.6 PPG). Displaced w/ 28 Bbl FW. bump plug to 700 psi (540 psi over FCP). Full returns during job with 132sx (28 Bbl) clean cmt. to Surface. Test 9-5/8" Csg. on 03/25/2008 to 1000psi for 30 Min. - OK. ✓

TD 8-3/4" Hole @ 2730' MD (2652' TVD) on 03/26/2008. Notified Steve Hayden-NMOCD & BLM Hotline of intermediate csg set & cmt on 03/26/2008. RIH w/ 62 Jts. 7", 23#, N-80 LT&C Csg & set @ 2729' MD (2650' TVD) w/ 260sx (87 Bbls) Light Prem Cmt +5#/sx Gilsonite mixed @ 9.4 GPS (Yld: 1.87ft3/sx, Wt: 12.4 PPG)-Lead, followed by 150sx (35 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite +.125#/sx Polyflake mixed @ 5.18 GPS (Yld: 1.3 ft3/sx, Wt: 13.5 PPG)-Tail. Displaced w/ 106 Bbl FW. Bump plug w/ 1500 psi (700 psi over FCP) Floats held-OK. Full returns during job with 30 Bbl (90 sx) clean cmt to surface. Mr. Larry Pixely with BLM on location during job. Tested 7" Csg to 1500 psi on 03/28/2008 for 30 minutes-OK. ✓

(See attached Continuation Page 2 & Wellbore Diagram)

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

07/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

AUG 04 2008

FARMINGTON FIELD OFFICE
BY T. Salvers

RCVD AUG 7 '08

OIL CONS. DIV.

DIST. 3

Navajo Tribe AA #3

(API # 30-045-34083)

Lot #3, NWSW, Sec 19, T-27-N, R-11-W
Basin-Dakota Field
San Juan County, New Mexico

Summarized Drilling Notes (cont.)

TD 6-1/4" Hole @ 6840' MD (6572' TVD) on 04/03/2008. Notified Mr. Steve Hayden - NMOCD & Mr. Larry Pixely of BLM of production csq set & cmt on 04/03/2008. RIH w/ 157 Jts. 4-1/2", 11.6#, N-80 LT&C Csq & set @ 6840' MD (6572' TVD)' w/ 495sx (124 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite+.125#/sx Poly-E-Flake+.8% Halad-9+.1% HR-5 mixed @ 5.95 GPS (Yld:1.41 ft3/sx, Wt: 13.1 PPG). Displaced w/104 Bbls Water + Clayfix. Bump plug@2200psi (600 over FCP), Floats held-OK. Full returns during job w/ 5 Bbls Chemwash spacer back to surface. Est TOC @ 750. TOC by CBL @ 2600'. ✓

Completion

11-Apr-08, INSTALL & TEST WH & INTERMEDIATE TO 3000 PSI & FRAC VALVE & **CSG TO 5000 PSI-OK** ✓

18-Apr-08, RU WL UNIT. RUN 3-7/8" GR RIH TO PBTD. APPLY 1000 PSI ON CSG. LOG WELL W/ CBL & CCL LOGS RIH & PERF WELL F/ 6461'-6594'. (TOTAL 188, .37" HOLES) RD WLU.

19-Apr-08, RU FRAC EQUIP & PRESS TEST ALL PUMPING EQUIP LOAD & BREAK **PUMPED 2500 GALS 15% HCL ACID & BALLS. FRAC WELL W/ 76,682 GALS FRAC FLUID & 133,262# 20/40 SAND.** RD FRAC EQUIP.

21-Apr-08, ND WH & NU BOP MIRU WO RIG & EQUIP TEST BOP & TIH W/ MILL, BIT SUB W/ FLOAT, DC'S, X-OVER & WS' RU SWIVEL & TIH TO MILL, CHASE, CO & DO.CBP TO PBTD @ 6796'

23-Apr-08, MILL UP & CHASE PLUG & CO & DO CBP TO **PBTD@ 6796' MD (6530' TVD)** CIRC CLEAN & PUH ABOVE PERFS

28-Apr-08, TIH W/ WL RE-ENTRY GUIDE, F-NIPPLE, & 210 JTS OF 2-3/8", 4 7#, J-55 TBG & LAND @ 6587 68 ON 16' OF KB **EOT @ 6587.59'** ND BOP & NU WH RU WL. RUN GR IN TBG & PULL F PLUG RD WL **WELL SI UNTIL NSL APPROVED (NSL # 5878, APPROVED 7/16/2008).** ✓

29-Apr-08, **RELEASE WO RIG & MOL.** (UTILIZED CLOSED LOOP SYSTEM-DRLG & WO) ✓



Navajo Tribe AA #3
San Juan County, New Mexico
Current Well Schematic as of 4-30-2008
API # 30-045-34083

Geologic Tops.

API: 30-045-34083
Legals: 19-27N-11W
Field: Basin - Dakota
Chevno LE2016

KB 16'
KB Elev 6107'
Gr Elev 6092'

Spud 3/23/08
Tbg Set 4/28/08

Surface Casing:

9-5/8", 36#, J-55, 8-Rd, LT&C @ 403' in 12-1/4" Hole
TOC = 0' w/ 230 sks (48 bbls) Type "G" Cement (15.6 ppg & 1.2 cu-ft/sx)
(circulated 28 bbls (132 sks) to surface)

Tubing Details:

210 Jts 2-3/8", 4.7#, J55 (6566.6')
1.81 F Nipple (0.85')
Mule Shoe (3.14')
EOT = 6587 59'

Intermediate Casing:

7", 23#, N-80, 8-Rd, LT&C @ 2729' in 8-3/4" Hole
Lead Cmt - 260 sks (87 bbls) Light Premium Cement (12.4 ppg & 1.87 cu-ft/sx)
Tail Cmt - 150 sks (35 bbls) 50/50 POZ Cement (13.5 ppg & 1.3 cu-ft/sx)
(circulated 30 bbls (90 sks) to surface)

Perfs. All 4 spf, 0 37" holes, 3-3/8" HSD @ 90 deg phasing

6461'	1', 4 holes
6479'	1', 4 holes
6500' - 6516'	16', 64 holes
6522' - 6533'	11', 44 holes
6572' - 6582'	10', 40 holes
6586' - 6594'	8', 32 holes
	47', 188 holes

Frac: 2500 gals 15% HCL
4/19/08 133262 lbs of 20/40 sand
76682 gals of fluid
Max psi = 3276 psi, Final FG = 0 68 psi/ft

Production Casing: Hole size = 6-1/4" to 6840"

4 5', 4-1/2", 11.6#, N-80 pup joint
9.98', 4-1/2", 11.6#, N-80 pup joint
99 jts, 4-1/2", 11.6#, N-80, LT&C (4265.79')
20.45', 4-1/2", 11.6#, N-80 marker joint
52 jts, 4-1/2", 11 6#, N-80, LT&C (2218.8')
20.34', 4-1/2", 11 6#, N-80 marker joint
4 jts, 4-1/2", 11.6#, N-80, LT&C (175.43')
20 28', 4-1/2", 11.6#, N-80 marker joint
1 jts, 4-1/2", 11.6#, N-80, LT&C (43.29')
FC @ 6796'
1 jt, 4-1/2", 11.6#, N-80, LT&C (shoe joint) (42 8')
FS @ 6840'

Cm'd with 124 bbls (495 sks) 50/50 poz cement, 13.1 ppg, 1.41 cu-ft/sx
TOC from CBL ~ 2600' (4/18/08).

PBTD = 6796'

TD = 6840'