

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 04 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit E (SWNW), 1610' FNL & 1030' FWL, Section 27, T27N, R4W, NMPM
BH: Unit C (NENW), 530' FNL & 2060' FWL, Section 27, T27N, R4W, NMPM

5. **Lease Number**
USA - SF-080675
6. **If Indian, All. or Tribe Name**
RCVD AUG 7 '08
7. **Unit Agreement Name**
OIL CONS. DIV.
8. **San Juan 27-4 Unit Well Name & Number**
DIST 3
9. **San Juan 27-4 Unit 133N API Well No.**
30-039-30420
10. **Field and Pool**
Basin DK/Blanco MV
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report

ACCEPTED FOR RECORD

AUG 05 2008

FARMINGTON FIELD OFFICE
BY T. Solvers

13. Describe Proposed or Completed Operations

7/18/08 Aztec 673. PT csg to 600#/30 mins - test good. RD tester. RIH w/8 3/4" bit & DD tool. Tagged cmt @ 314'. D/O cmt & drilled ahead to 5616' interm TD (TMD), reached 7/24/08. Circ to TD. TOOH w/DD tool. Circ hole. RIH w/131 jts, 7", 23#, L-80 LT&C csg & set @ 5606' DV tool @ 3709'. **Stage 1** Pre-flush w/10 bbls gel water & 2 bbls FW. **Scavenger** 20 sx (60 cf - 11 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25# Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 200 sx (426 cf - 76 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% CACL2, .25# Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Tail** 90 sx (124 cf - 22 bbls slurry) Type III, w/1% CACL2, .25# Celloflake, .2% FL-52. Dropped plug & displaced w/90 bbls FW. Bumped plug to 965# @ 1755 hrs. Open DV tool. **Stage 2** pre-flush w/10 bbls gel water & 2 bbls FW. **Scavenger** 20 sx (62 cf - 10 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. **Lead** 570 sx (1214 cf - 216 bbls slurry) Premium Lite FM, w/8% Bentonite, 3% Celloflake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Dropped plug and displaced w/146 bbls FW. Bumped plug & closed DV tool to 2340# @ 0038 hrs. Circ 60 bbls cmt to surface. 7/27/08 @ 0330 hrs PT csg to 1500#/30 mins - test good.

7/28/08 RIH w/6 1/4" bit D/O DV tool @ 3709' & cmt. Drilled ahead to 8694' TMD TD. TD reached 7/30/08. Circ hole. RIH 207 jts, 4 1/2", 11.6#, J-55/L-80 ST&C & LT&C csg & set @ 8689'. Pre-flush w/10 bbls gel water & 2 bbls FW. **Scavenger** 10 sx (31 cf - 6 bbls slurry) Premium Lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. **Tail** 230 sx (451 cf - 80 bbls slurry) Premium lite, w/.3% CD-32, .25# Cellophane flake, 1% FL-52, 6.25# LCM-1. Dropped plug & Displaced w/10 bbls sugar water & 128 bbls FW. Bumped plug to 1366# @ 1829 hrs 7/31/08. ND BOP & NU WH. RD & RR 7/31/08. PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers Title Regulatory Technician

Date 8/4/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC Report 1st stage TOC?