

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

AUG 08 2008

Lease Serial No.

NMM-079232

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

Unit or CA/Agreement, Name and/or No.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)

1850' FSL & 1625' FEL Sec. 31-T27N-R8W

8 Well Name and No.

Bolack "B" #5

9. API Well No

30-045-11823

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other REPAIR |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CASING |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. previously submitted a sundry on 10/2/06 for subsequent casing repair. The information included in the sundry was incorrect & XTO would like to amend the details per the attached morning report.

RCVD AUG 11 '08
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 8/7/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date AUG 08 2008

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

Bolack B #5 Csg Rpr MR

3/17/06 MIRU. Tgd @ 6,600' (13' of fill). TOH w/205 2-3/8" tbg, SN & NC. Set RBP @ 6,085'. TOH w/2 jts tbg. Circ hole cln. Set pkr @ 6,019'. PT RBP to 1,000 psig. Press dropd fr/1,000 psig to 600 psig on tbg. Csg press incr'd fr/0 psig to 150 psig in 5". Rlsd pkr.

3/18/06 TOH w/tbg, SN & 4-1/2" pkr. TIH w/NC, SN w/SV & 191 jts tbg. PT tbg to 1,500 psig for 10" w/FW. Tstd OK. Rlsd press. Retr SV. PU & TIH w/4-1/2" ten pkr & 1 jt tbg. Set pkr @ 30'. PT csg to 600 psig for 15" w/FW. Press dropd fr/600 psig to 0 psig in 15". PT TCA to 500 psig for 15" w/FW. Press dropd fr/500 psig to 350 psig in 15". Opn BH vlv. Ppd dwn csg w/FW. Wtr flw fr/BH vlv. Rlsd pkr. TOH & LD w/1 jt tbg, pkr & 6 jts tbg.

3/21/06 TOH w/tbg, SN & NC. MI Wellhead Services Inc. ND BOP. ND tbg hngr. Found tbg hgr w/no seals. Rpl'd tbg hngr. PT tbg hngr to 900 psig for 15". Tstd OK.

3/22/06 PT csg to 520 psig for 10" w/FW. Press dropd fr/520 psig to 400 psig. Rlsd press. Set pkr @ 30'. PT csg to 500 psig for 15" w/FW. Tstd OK. Rlsd press. PT csg w/RBP & pkr. Following results fr/PT. Found csg lk fr/3,306' to 3,370'. Rlsd pkr. TOH w/106 jts tbg & pkr. LD pkr. TIH w/RBP, pkr & 108 jts tbg. Set RBP @ 3,410'. TOH w/1jt tbg. Set pkr @ 3,377'. PT RBP to 1,000 psig for 15" w/FW. Tstd OK. Rlsd press. Rlsd pkr. TOH w/4 jts tbg. Set pkr @ 3,277'. EIR @ 1.5 BPM & 1,000 psig. Rlsd press. Rlsd pkr. TOH & LD 1 jt tbg.

3/23/06 TOH w/104 jts 2-3/8" tbg & 4-1/2" pkr. LD pkr. TIH w/Weatherford 4-1/2" CIGR & 104 jts 2-3/8" tbg. Set CIGR @ 3,277'. MIRU Key Energy cmt equip. PT TCA to 500 psig for 10" w/FW. Tstd OK. Rlsd Press. EIR dwn tbg @ 1.5 BPM & 1,000 psig. Sqz'd csg lk fr/3,306' - 3,370' w/50 sks type 5 NEHE cmt (mixed @ 15.5 ppg & 1.20 cu ft/sk) Last 25 sks cmt w/1% CaCl. Ppd 11 bbls cmt dwn tbg @ 1.0 BPM & 1,100 psig. Flshd dwn tbg w/12.6 BFW @ 2.5 BPM & 700 psig. SD. Press incr'd to 1,200 psig. RDMO Key Energy cmt equip. Stung out fr/CIGR. TOH & LD 1 jt tbg. TOH w/6 jts tbg. Rev circ tbg cln. TOH w/97 jts tbg & setting tl. LD setting tl.

3/24/06 TIH w/3-7/8" bit, XO, 3 - 3-1/8" DC, XO & 101 jts 2-3/8" tbg. Tgd @ 3,272' (5' of cmt). TOH w/5 jts tbg.

3/25/06 PU & TIH w/5 jts 2-3/8" tbg. Tgd TOC @ 3,272'. Estb circ w/FW. DO fr/3,272' to 3,335' (cmt & CIGR). PU & TIH w/2 jts tbg. Tgd @ 3,392'. Circ cln w/FW. PT csg to 550 psig for 30" w/FW. Press dropd fr/550 psig to 542 psig. Tstd OK. Rlsd press. TOH & LD w/5 jts tbg. TOH w/20 jts tbg.

3/28/06 TOH w/81 jts 2-3/8" tbg, XO, 3 - 3-1/8" DCs, XO & bit. LD w/2 XOs, 3 DCs & bit. TIH w/retr tl & 109 jts tbg. Tgd @ 3,392'. Estb circ w/FW. CO sd fr/3,392' to 3,410' (RBP). Circ cln w/FW. Caught RBP @ 3,410'. Rlsd RBP. TOH w/109 jts tbg, retr tl & 4-1/2" RBP. LD RBP. TIH w/retr tl, SN & 191 jts tbg PU & TIH w/2 jts tbg. Tgd @ 6,067'. CO sd fr/6,067' to 6,085' (RBP). Circ cln w/2% KCl wtr. TOH & LD 2 jts tbg.

3/29/06 PU & TIH w/2 jts 2-3/8" tbg. Circ cln w/2% KCl wtr. TOH & LD w/1 jt tbg. RU swb tls. BFL @ surf. S. 0 BO, 67 bbls 2% KCl wtr fr/csg, 15 runs, 4.5 hrs, FFL 5,600' FS. Cln fld smpl w/no solids. RD swb tls. TIH w/1 jt tbg. Tgd @ 6,085' (RBP). Caught & rlsd RBP. Dmpd 20 bbls 2% KCl wtr on form w/rlsd RBP. TOH w/191 jts 2-3/8" tbg & RBP. LD RBP.

3/30/06 Bd well. TIH w/NC, SN & 205 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg

Bolack B #5 Csg Rpr MR
broach to SN. SN @ 6,461'. EOT @ 6,462'. DK perfs fr/6,350' - 6,606'.
PBTD @ 6,613'. RDMO.