

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 07 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS** Bureau of Land Management

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100, AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1470' FNL & 850' FWL SWNW Sec.12(E)-T27N-R11W N.M.P.M.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**EH PIPKIN #26**

9. API Well No.  
**30-045-26151**

10. Field and Pool, or Exploratory Area  
**KUTZ GALLUP**

11. County or Parish, State  
**SAN JUAN, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>P&amp;A GP, RC PC</b>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**XTO Energy Inc. proposes to P&A the Kutz Gallup formation of this well & RC the Fulcher Kutz Pictured Cliffs per the following and the attached wellbore diagrams.**

**P&A Gallup**

**TOH w/tbg & BHA. TIH w/SN & tbg. Tag CIBP @ 5,280'. Spot 12 sx class G cmt from 5,180' - 5,280'. TOH to 3,356 ft. Pump a balance plug from 3,356' - 3,256' with 12 sx class G cmt. TOH w/tbg & sn. TIH w/RBP. Set RBP at 1,850'. TOH w/setting tl. Pressure test casing to 3,000 psig for 5 min.**

**RC Pictured Cliffs**

**Perf Pictured Cliffs from 1,771' - 1,811' w/2 JSPF (64 Holes). Frac the Pictured Cliffs formation with an 80Q 12# Linear Gel fld carrying 74,000 16/30 BASF & 24,000 16/30 CRC. Flow well back to flowback tank. TIH and recover the RBP. TIH w/tbg & BHA. EOT @ +1,920'. TIH w/rods & pmp.**

RCVD AUG 11 '08

OIL CONS. DIV.  
DIST. 3

**HOLD C104 FOR C102 Form for Fulcher Kutz PC**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**DOLENA JOHNSON**

Title **REGULATORY CLERK**

Signature

*Dolena Johnson*

Date

**08/06/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**

Title

Date

**AUG 08 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

# E.H. Pipkin #26

**Current**

Kutz Gallup

1470' FSL, 850' FWL, Section 12, T-27-N, R-11-W,

San Juan County, NM / API #30-045-26151

Lat N. \_\_\_\_\_ / Long W. \_\_\_\_\_

Today's Date: 4/16/08

Spud: 1/7/85

Completed: 3/15/85

Elevation: 5954' GI  
5967' KB

Ojo Alamo @ 702'

Kirtland @ 800'

Fruitland @ 1530'

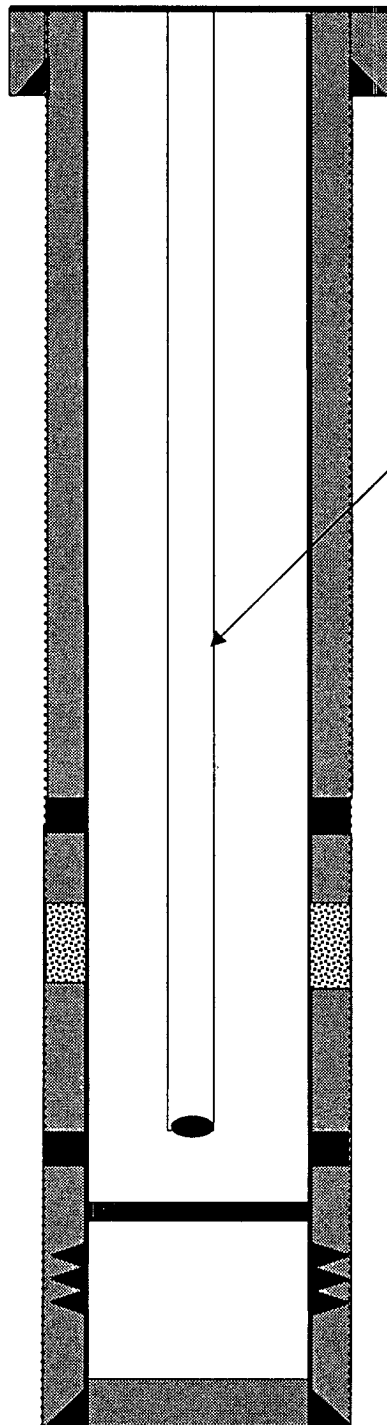
Pictured Cliffs @ 1770'

Mesaverde @ 3306'

Gallup @ 5310'

12.25" hole

7.875" hole



TOC @ surface, circ 48 sxs

8.625" 20#/24#, H-40 / K-55 Casing set @ 307'  
Cement with 200 sxs (Circulated to Surface)

2.375" tubing at 4927'  
(150 joints, J-55, SN 4347')

DV Tool @ 1891'  
Cement with 540 sxs (998 cf)  
TOC @ DV Tool, circ 67 sxs

Csg leak 2710' - 2725'  
Sqz'd w/50 sxs cement (1993)

DV Tool @ 4531'  
Cement with 550 sxs (693 cf)  
CIBP set at 5280' (2007)

Gallup Perforations:  
5338' - 5734'

4.5", 10.5#, K-55 Casing set @ 5850'  
Cement with 350 sxs (426 cf),  
circ 47 sxs to surface

TD 5850'  
PBTD 5808'

# **E.H. Pipkin #26**

## **Proposed Plugback**

Kutz Gallup

1470' FSL, 850' FWL, Section 12, T-27-N, R-11-W,

San Juan County, NM / API #30-045-26151

Lat N. \_\_\_\_\_ / Long W. \_\_\_\_\_

Today's Date: 4/11/08  
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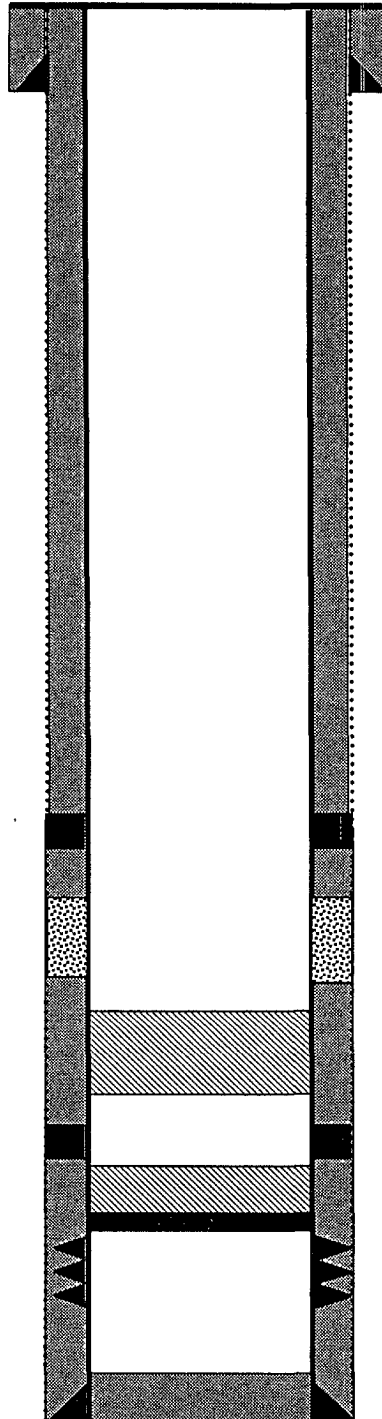
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TOC @ surface, circ 48 sxs

8.625" 20#/24#, H-40 / K-55 Casing set @ 307'  
Cement with 200 sxs (Circulated to Surface)

DV Tool @ 1891'  
Cement with 540 sxs (998 cf)

TOC @ DV Tool, circ 67 sxs

Csg leak 2710' - 2725'  
Sqz'd w/50 sxs cement (1993)

Plug #2: 3356' - 3256'  
Class G cement, 12 sxs

DV Tool @ 4531'  
Cement with 550 sxs (693 cf)

CIBP set at 5280' (2007) Plug #1: 5280' - 5180'  
Class G cement, 12 sxs

Gallup Perforations:  
5338' - 5734'

4.5", 10.5#, K-55 Casing set @ 5850'  
Cement with 350 sxs (426 cf),  
circ 47 sxs to surface

TD 5850'  
PBTD 5808'